| NO. OF COPIES RECEIVED | | | | | |
|---|--|---|----------------|------------------------|----------------------|
| DISTRIBUTION | NEW MEXICO OIL CONSERVATION COMMISSION | | | orm C-101 | 2 12 1 1 |
| SANTA FE | | | н | A. Indicate T | Ep 12 for |
| FILE | | | | STATE | |
| U.S.G.S. | | | | • | Gas Lease No. |
| LAND OFFICE | | | | . state on a | Gub Ecape Her |
| OPERATOR | | | | mm | mmm |
| · - · · · · · · · · · · · · · · · · · · | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | 7. Unit Agreement Name | |
| la. Type of Work | | | | / Onit ingroup | |
| DRILL | DEEPEN | PLUC | ЗВАСК 🗌 – | 8. Farm or Lea | ise Name |
| b. Type of Well | | | ULTIPLE | | |
| OIL GAS WELL XX OTH | *ER | | ZONE | Davenpo 9. Well No. | |
| 2. Name of Operator | | | | 7 | |
| Flag-Redfern Oil Compar | ıy | | | 10 Field and | Pool, or Wildcat |
| 3. Address of Operator | | | | Undesi | |
| P. O. Box 23, Midland, Texas 79701 | | | k | TIMEST | |
| 4. Location of Well UNIT LETTER | | FEET FROM THEEa | ST LINE | HIIII | |
| | | | 207 | /////// | |
| AND 1980 FEET FROM THE NOT | rth LINE OF SEC. 17 | TWP. 95 RGE. | 38E NMPM | 12. County | tttttttt |
| | | | //////// | Lea | |
| | | +++++++++++++++++++++++++++++++++++++++ | HHHHH | 111111 | ttttttttm |
| | | | | | |
| $\chi(M)(M)(M)(M)(M)(M)(M)(M)(M)(M)(M)(M)(M)($ | | 19, Proposed Depth | 19A. Formation | 777777 | 20. Rotary or C.T. |
| | | 13.1.specca ser in the | | 1 | Rotary |
| $\chi(M(M(M(M(M(M(M(M(M(M(M(M(M(M(M(M(M(M(M$ | THAT THE THE STREET | | | 22. Approx. | Date Work will start |
| 21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond | | | April 15, 1975 | |
| 3960' | Blanket | Sitton & Norton | | APIII 13, 1973 | |
| 23. | PROPOSED CASING A | ND CEMENT PROGRAM | | | |

| · | CIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---------------|----------------|-----------------|---------------|-----------------|-----------|
| 012.22 01 114 | 8-5/8" | 24# K-55 | 350' | 250 | Circulate |
| 12-1/4" | 0 0 0 | | 5050' | 250 | 3000' |
| 7-7/8" | 4-1/2" | 10.60# H-40 | | | |
| | | | | | |
| | | 1 | 1 | 1 | 1 |

Drill 12-1/4" hole from surface to approximately 350'. Run and set 8-5/8" casing and cement to surface with 250 sx Class "C" with 2% CaCl. Drill 7-7/8" hole to approximately 5050'. Run open-hole logs. Run and set 4-1/2" casing and cement with 250 sx Class "C" Poz with 2% gel, 0.75% CFR-2, 8 lbs salt per sack. Run correlation logs and perforate San Andres formation. Treat with acid. Swab to APPROVAL VALID test. Potential well.

FOR 40 DAYS UNLESS DRILLING COMMENCED, IRES MAN 17, 1975

EXPIRES

0-375' Native Mud Mud Program: 375-4850' Native Mud and Oil 4850-T.D. Starch, Oil Emulstion

Blowout Preventers: Shaffer 10" - Series 900 - Installed on surface pipe.

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESEN TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | T PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- |
|--|--|
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Office Petroleum Engineer | |
| (This space for State Use) APPROVED BY W. Rungan TITLE CONDITIONS OF APPROVAL, IF ANY: | DATE |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Flag-Redfern Oil Company 1 Davenport Unit Letter Section Township Range County 9S 38 E 17 Lea Н Actual Footage Location of Well: 1980 660 feet from the East North line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated, Acreage: 3960' Undesignated San Andres 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until'a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Flag. Redfern Flag. Redfern I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Petroleum Engineer 660' Company Flag-Redfern Oil Company Date March 17, 1975 Brown IT" Devenport I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 14, 1975 Registered Professional Engli and for Land Su: Certificate Kater Strage I



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