

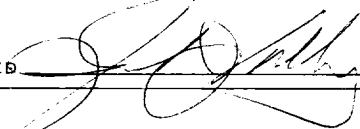
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**LG 1733**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Bagley State</b>	
2. Name of Operator <b>Elk Oil Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 310, Roswell, NM 88201</b>		10. Field and Pool, or Wildcat <b>North Bagley Penn</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> CORNER OF SEC. <b>36</b> TWP. <b>11-S</b> RGE. <b>32-E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>4/3/75</b>	16. Date T.D. Reached <b>5/5/75</b>	17. Date Compl. (Ready to Prod.) <b>7/7/75</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4314 Gr</b>
19. Elev. Casinghead <b>4316 Gr</b>		20. Total Depth <b>10,500</b>	
21. Plug Back T.D. <b>10,477'</b>		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9247' - 10107'</b> <b>Bagley Penn</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Schlumberger SNP; Dual laterlog</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>12-3/4</b>	<b>34</b>	<b>397</b>	<b>17</b>
<b>8-5/8</b>	<b>32/24</b>	<b>3755</b>	<b>11</b>
<b>5-1/2</b>	<b>17</b>	<b>10477</b>	<b>7-7/8</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>400</b>		<b>None</b>	
<b>400</b>		<b>None</b>	
<b>650</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	<b>9185</b>	
<b>2-7/8</b>	<b>9195</b>		
31. Perforation Record (Interval, size and number) <b>9247-10107 1/2" 56 holes</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>9247-10107</b>		<b>35,000 15% NE/FE</b>	
33. PRODUCTION			
Date First Production <b>7/7/75</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>
Date of Test <b>7/9/75</b>	Hours Tested <b>24</b>	Choke Size <b>24/64</b>	Prod'n. For Test Period
<b>150#</b>	Casing Pressure <b>Packer</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>330</b>
			Gas - MCF <b>200</b>
			Water - Bbl. <b>0</b>
			Gas-Oil Ratio <b>600-1</b>
			Oil Gravity - API (Corr.) <b>42</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By <b>J. M. Kelly</b>
35. List of Attachments <b>2 copies of logs; 2 copies of survey</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <b>President</b> DATE <b>7/9/75</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1590	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,270	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2380	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3745	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5755	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6585	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7315	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8640	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	9243	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1590	1590	Sand, gravel & red beds				
1590	3745	2155	Anhy, salt & sand				
3745	5155	1410	Lime				
5155	7315	2160	Lime & Sand				
7315	8640	1325	Lime & Shale				
8640	10270	1630	Lime & Shale				
10270	10500	230	Lime & Sand				