

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|---|--|--|
| SUNDARY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. State Oil & Gas Lease No. |
| 2. Name of Operator Shell Oil Company | | 7. Unit Agreement Name |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79702 | | 8. Form or Lease Name State |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 12-S RANGE 33-E NMPM. | | 9. Well No. 1 |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4268 GR | | 10. Field and Pool, or Wildcat Bagley Penn North |
| 12. County Lea | | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUG AND ABANDON

- 2-10-78: Ran new 5 1/2" cmt retainer and set @ 7403'. Valve would not close. Squeezed perfs 8537 - 10,357' w/300 sx Class C cmt mixed w/169# D-31.
- 2-11-78: Press. test squeeze to 2000 PSI for 30 min - O.K.
- 2-13-78 Cut off csg @ 5910'.
- 2-14-78: Ppd 150 sx Class C cmt. SD 3 hrs. Tagged top of plug @ 5835'. Ppd 100 bbls 10# mud. Ppd 50 sx Class C cmt plug @ 5120'. Pld tbg to 3790' and ppd 200 sx Class C cmt.
- 2-15-78: Tagged top of plug @ 3033'. Perf'd 8 5/8" csg w/4 holes @ 1350'. Ran and set cmt retainer @ 1294'. Press'd csg to 1000 PSI. Injected in perfs @ 2 BPM @ 2000 psi, TP increasing. Perf'd csg w/4 holes @ 1200' per approval of Nathan Clegg w/ NMOCC. Mixed and ppd 125 sx Class H cmt. Spotted 6 bbls on top of retainer. Csg had collapsed around cmt retainer setting tool. Cut tbg and left half jt tbg
(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Tullon
Senior Production Engineer

DATE 5-30-78

OIL & GAS INSPECTOR

DATE

JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY: