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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OIL IS BEING SOLD ON DIVISION ORDER BASIS

I. Operator
Shell Oil Company
Address
P. O. Box 1509, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name State Well No. 1 Pool Name, Including Formation Bagley Penn, North Kind of Lease State, Federal or Fee State Lease No.
Location
Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West
Line of Section 5 Township 12S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Production Company - Trucks Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1189, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Box 966, Lovington, New Mexico 88260
If well produces oil or liquids, give location of tanks. Unit N Sec. 5 Twp. 12S Rge. 33E Is gas actually connected? Yes When 10-15-75

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 4-17-75 Date Compl. Ready to Prod. 9-15-75 Total Depth 10,480 P.B.T.D. 10,390
Elevations (DF, RKB, RT, GR, etc.) 4286 DF Name of Producing Formation Penn Top Oil/Gas Pay 8510 Tubing Depth 10,381
Perforations 8535-10,357 (54 holes) Depth Casing Shoe 10,480
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
14 3/4" 11 3/4" 310' 300
11" 8 5/8" 3760' 400
7 7/8" 5 1/2" 10480' 410

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks 9-15-75 Date of Test 10-21-75 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 15 Water-Bbls. 350 Gas-MCF 7

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. D. D'Agostino
(Signature)
Senior Drilling Engineer
(Title)
10-24-75
(Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Jerry Shipton
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.