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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Bagley Penn, North	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 1509, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>12S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4286' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,480'.

Ran 312 jts (10,490') 5 1/2" csg (493.53' 17# K, 1587.66' 17# J55, 5320.40' 15 1/2# J55, 1583.24' 17# J55 & 1495.17' 17# N80) to 10,480'. Cmt'd w/200 sx (Howco) light wt w/3/4 of 1% CFR-2 + 10% NaCl followed by 210 sx Class H w/10% NaCl + 3/4 of 1% CFR-2. Bumped plug w/1900 psi @ 2:25 p.m. CDT 5-27-75. Float collar @ 10,394'. Float held. Rig released @ 8:30 p.m. 5-27-75. On 6-4-75 tested casing to 3000 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED J. D. D'Agostino TITLE Senior Drilling Engineer
Orig. Signed By John Runyan Geologist
APPROVED BY _____ TITLE _____

6-26-75

CONDITIONS OF APPROVAL, IF ANY: