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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		8. Farm or Lease Name State
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 12S RANGE 33E NMPM.		9. Well No. 1
10. Field, Pool, or Wildcat Bagley Penn, North		
11. Elevation (Show whether DF, RT, GR, etc.) 4286' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14 3/4" hole at 1:30 p.m., 4-17-75. Ran 8 jts 11 3/4" 42# H-40 casing to 310' and cemented w/300 sx Class C + 2% CaCl₂. Circulated cement. Waited on cement 21 1/2 hrs. Tested casing to 800 psi for 30 minutes, no pressure drop. Drilled 11" hole to 3760'. Ran 31 jts 32# 8rd ST&C & 64 jts 27# 8rd ST&C 8 5/8" casing and cemented at 3760' w/300 sx Class C + 2% CaCl₂. Bumped plug at 1:30 a.m., 4-24-75 w/1000 psi, held OK. Cemented down casing annulus from 320' to surface w/100 sx Class C + 2% CaCl₂. Waited on cement 22 hrs. Tested casing to 2100 psi for 30 minutes, pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED <u>J. D. D'Agostino</u>	TITLE <u>J. D. D'Agostino</u>	DATE <u>5-13-75</u>
APPROVED BY <u>John R. ...</u>	TITLE <u>...</u>	DATE <u>MAY 13 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		