

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIV.  
SANTA FE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-900	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator JOHN L. COX		8. Farm or Lease Name STATE "7"	
3. Address of Operator P. O. Box 2217, Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER C 510 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat North Bagley Permo (Penn)	
15. Elevation (Show whether DF, RT, GR, etc.) 4330.7' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Plugging Unit 7-13-89.
- Set CIBP @9360' with 35 sx cmt on top.
- Spot 25 sx cmt plug 8660-8337' (Wolfcamp)
- Spot 25 sx cmt plug 7330-7003' (Abo)
- Spot 85 sx cmt plug 3830-3489' (Measured top)  
Recovered 3890' of 4-1/2" casing.
- Spot 35 sx cmt plug @2308-2192' (Base of Salt)
- Spot 60 sx cmt plug @778-623' (Measured top)  
Recovered 730' of 8-5/8" casing.
- Spot 75 sx cmt plug @394-268' (Measured top)
- Spot 10 sx cmt plug @10-0'.
- Well filled with 10.5# mud laden fluid.
- Welded Steel Marker. P&A Complete 7-22-89.
- Casing left in hole: 394' - 12-3/4" casing  
2990' - 8-5/8" casing  
6610' - 4-1/2" casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael J. Miller</u>	TITLE <u>Production Mgr.</u>	DATE <u>8/1/89</u>
OIL & GAS INSPECTOR		
APPROVED BY <u>Daniel J. Smith</u>	TITLE <u></u>	DATE <u>AUG 29 1989</u>
CONDITIONS OF APPROVAL, IF ANY:		

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