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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-900

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State 7
9. Well No.
1
10. Field and Pool, or Wildcat
North Bagley (Penn.)

2. Name of Operator
John L. Cox
3. Address of Operator
Box 2217, Midland, Texas 79701

4. Location of Well
UNIT LETTER **C** LOCATED **510** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE OF SEC. **7** TWP. **12-S** RGE. **33-E** NMPM

12. County
Lea

15. Date Spudded 4-23-75	16. Date T.D. Reached 5-27-75	17. Date Compl. (Ready to Prod.) 7-6-75	18. Elevations (DF, RKB, RT, GR, etc.) 4330.7 Gr.	19. Elev. Casinghead 4310
20. Total Depth 10,500	21. Plug Back T.D. --	22. If Multiple Compl., How Many _____ 23. Intervals Drilled By 0-10,500	Rotary Tools 0-10,500	Cable Tools _____ 25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name
9406-9611 (Middle Penn.)
9915-9941 (Middle Penn.)

26. Type Electric and Other Logs Run
Guard, Forxo, Acoustic, Gamma Ray
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33#	394'	17 1/2"	400 sx. Circulated	-0-
8 5/8"	24, 32#	3720'	11"	1000 sx.	-0-
4 1/2"	11.6, N-80	10,500'	7 7/8"	1275 sx.	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2"	9600'

31. Perforation Record (Interval, size and number)
9406-9611 w/13 holes
9915-9941 w/6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9406-9611	8000 gal. 20%DS-30, XR-2 acid
9915-9941	5000 gal. 20%DS-30, XR-2 acid

33. PRODUCTION
Date First Production **7-6-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump (Kobe 4" x2 3/8" x2 3/8")** Well Status (Prod. or Shut-in) **Producing**

Date of Test 7-17-75	Hours Tested 24	Choke Size _____ Prod'n. For Test Period →	Oil - Bbl. 210	Gas - MCF 200	Water - Bbl. 675	Gas - Oil Ratio 953:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 210	Gas - MCF 200	Water - Bbl. 675	Oil Gravity - API (Corr.) 46°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on connection Test Witnessed By
Hulen Lemon

35. List of Attachments
one copy each log, inclination record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Manita Spitz* TITLE Production Clerk DATE 7-18-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1635	T. Canyon	9672	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10,254	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2308	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2450	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3678	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5145	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6595	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	7845	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8660	T. Lower Penn.	10,294	T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)	9233	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Redbeds				
345	2308	1963	Salt & Anhy.				
2308	3678	1370	Sand & Anhy.				
3678	10500	6822	Lime & shale				

FIELD N. Bagley COUNTY Lea JCC NUMBER _____
OPERATOR John L. Cox ADDRESS 408 West Wall Street, Midland, Texas 79701
LEASE 7 State No. 1 SURVEY 1980' FWL & 510' FNL, Section 7, T-12-S, R-33-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
394'	3/4
885'	3/4
1,350'	3/4
2,058'	3/4
2,300'	1
2,754'	3/4
3,197'	1
3,681'	3/4
3,730'	3/4
4,200'	3/4
4,680'	3/4
5,165'	1
5,646'	1
6,052'	1
6,540'	1
7,020'	1
7,500'	1
7,701'	3/4
8,200'	3/4
8,685'	1
8,839'	3/4
9,250'	3/4
9,735'	3/4
10,200'	1
10,500'	3/4

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

HONDO DRILLING COMPANY

By: 
Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

2nd day of June, 1975.


Joyce Wood

Notary Public in and for Midland County, Texas.

