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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator John L. Cox		
Address Box 2217, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	FLARED AFTER 9/6/75
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	UNLESS AN EXCEPTION TO R-401
	Dry Gas <input type="checkbox"/>	IS OBTAINED.
	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE. R-5102

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 7	Well No. 1	Pool Name, Including Formation N. Bagley (Penn.)	Kind of Lease State, Federal or Fee State	Lease No. L-900
Location Unit Letter C ; 510 Feet From The North Line and 1980 Feet From The West Line of Section 7 Township 12-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 12S	Rge. 33E	Is gas actually connected? No	When 8-1-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4-23-75	Date Compl. Ready to Prod. 7-6-75		Total Depth 10,500'		P.B.T.D. --			
Elevations (DF, RKB, RT, GR, etc.) 4330.7 Gr.	Name of Producing Formation Middle Penn.		Top Oil/Gas Pay 9406'		Tubing Depth 9600'			
Perforations 9406-9611 w/13 holes, 9915-9941 w/6 holes					Depth Casing Shoe 10,500'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	394'	400 sx. Circl.
11"	8 5/8"	3720'	1000 sx.
7 7/8"	4 1/2"	10,500'	1275 sx.
4 1/2"	2"	9,600'	--

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-6-75	Date of Test 7-17-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 210	Water-Bbls. 675	Gas-MCF 200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Martha Wittenbach-Production Clerk

(Title)

July 18, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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JUL 2 1975

U.S. CONSERVATION COMM.
HOESS, W. M.