NO. OF TILS RECEIVED						-
DISTRIBUTION	NEW	MEXICO OIL CONSER	Form C-101			
SANTA FE			Revised 1-1-6	5 30-1735 WIL		
FILE	4-4				_	Type of Lease
U.S.G.S.				X FEE		
LAND OFFICE OPERATOR						& Gas Lease No. -900
OPERATOR .					~~~~~	mmmmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
1a. Type of Work					7. Unit Agre	ement Name
b. Type of Well DRILL		DEEPEN PLUG BACK				ease Name
OIL GAS WELL	OTHER	s	INGLE X MUL	TIPLE ZONE	罗 St	ate 7
2. Name of Operator		 			9. Well No.	
John L. Cox						
3. Address of Operator					10 Field ope Pool and Ident	
Box 2217, Midland, Texas 79701						Bagley (Penn.)
4. Location of Well UNIT LETTE	ER C	ATED 510 FE	ET FROM THE NO.	rth_LINE		
1980	west	7	100 0			
AND FEET FROM	THE WEST FIN	E OF SEC.	P. 12S RGE. 3	3E NMPM	12. County	777/1/1/1/1/
					Lea	
		HHHHHH		HHH	777777	HHHHHhm
		}	. Proposed Depth 1	9A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or C.T.
			10,500'	Penn.		Rotary
21. Elevations (Show whether DF,			B. Drilling Contractor		22. Approx	. Date Work will start
4330.7 Gr.	Blan	ket N	Moranco		5-1-	-7 5
PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17½"	12 3/4"	33#	375 '	400 sx.		Circulated
11"	8 5/8"	24# and 32#	3800'	400 sx.		1850'
7"	4½"	11.6# &N-80	10,500'	30	0 sx.	8200'
		1	ļ			
						•
BLOW OUT PROGRAM: Shaffer 10" Series 900 Blow out preventor,						
hydraulic operated, 300# working pressure.						
APPROVAL VALID						
FOR 90 DAYS UNLESS						
PORILLING COMMENCED;						
Manage 7-16-15						
EAPIRES (Market)						
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
Signed Marty Title Production Clerk Date April 14, 1975						

This space for State Uses

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

API 1 1076

C.E CONSERVATION COMM. LOSES, N. IA.

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. ₱ State / J**o**hn L. C**o**x 1 Section 7 12 South 33 East Lea ige Location of Well; 510 1980 North West feet from the line and feet from the it and , pyer Elev. Producing Formation Dedicated Acreage: 4330.7 Lower Penn. North Bagley (Penn.) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). m No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-1980 tained herein is true and complete to the best of my knowledge and belief. Martha Wittenbach Production Clerk John L. Cox April 14, 1975 I hereby certify that the well-location Date Surveyed April 9, 1975

660

1320 1650

1980 2310

2000

1000

50Q

REDEIVED

EL CORSERVATION COMM. CL CORSERVATION COMM. COMME M. M.