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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. LG 1734</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator MCMORAN EXPLORATION CO. <i>of New Mex</i></p> <p>3. Address of Operator 3400 THE PLAZA TOWER, NEW ORLEANS, LOUISIANA 70113</p> <p>4. Location of Well UNIT LETTER <u>H</u> <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>11-S</u> RANGE <u>35-E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State 31</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Wildcat</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) GL 4,145'</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/75

240 joints, 17# and 15.5#, N-80 and K-55, LT&C new 5-1/2" casing as follows:

22 jts, 17#, N-80, LT&C	989.57'
29 jts, 17#, K-55, LT&C	1165.66'
79 jts, 15.5#; K-55 LT&C	3280.95'
HOWCO DV Tool	2.85'
3 jts, 15.5#, K-55, LT&C	121.14'
50 jts, 17#, K-55, LT&C	1983.09'
57 jts, 17#, N-80, LT&C	2560.72'
HOWCO Float Collar	1.50'
HOWCO Float Shoe	1.65'
240 jts	10107.13'
Less above rotary	16.13'
Set at	10091.00'

Cont. on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles W. Carr* TITLE Drilling Superintendent DATE June 3, 1975

APPROVED BY *John F. Carr* TITLE DATE *June 3, 1975*

CONDITIONS OF APPROVAL, IF ANY:

DV Tool	Top	5,420.05'
	Bottom	5,422.90'

Top of Float Collar	10,087.85'
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Top of Flat Shoe	10,089.35'
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Cemented with 300 sacks of Lite-wate with 15% salt plus .6% Hallad 22, plus 275 sacks Class "C" with 8% salt plus .6% Hallad 22 for first stage. Cemented with 450 sacks Class "C" with 6% salt plus .6% CFUR, for second stage. Plug down at 7:30 AM, 5/30/75, with 1500#.

Waited on cement 60 hours; tested 6/1/75 to 1,500#; O.K. Calculated first stage cement column, 7,000-10,091'; second stage, 5,420-4,200'.

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JUN 18 1975
OIL CONSERVATION COMM.
HOBBS, N. M.

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JUN 5 1975
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