

FILE

U.S.C.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

HANSON OPERATING COMPANY, INC.

Address

POST OFFICE BOX 1515, ROSWELL, NEW MEXICO 88202-1515

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

AMOCO STATE

Well No.

3

Pool Name, including Formation

VADA PENN

Kind of Lease

State, Federal or Fee

STATE

Lease No.

K-6657

Location

Unit Letter

I

660

Feet From The

EAST

Line and

1980

Feet From The

SOUTH

Line of Section

10

Township

9S

Range

33E

NMPM

LEA

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Case of Authorized Transporter of Oil

NAVAJO CRUDE OIL PURCHASING COMPANY

Address (Give address to which approved copy of this form is to be sent)

P.O. BOX 175 - ARTESIA, NEW MEXICO 88210

Case of Authorized Transporter of Casinghead Gas

WARREN PETROLEUM

Address (Give address to which approved copy of this form is to be sent)

P. O. BOX 1589 - TULSA, OKLAHOMA 74102

Well produces oil or liquids, or location of tanks.

Unit

I

Sec.

10

Twp.

9S

Rge.

33E

Is gas actually connected?

YES

When

JULY, 1975

This production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

Workover

X

Deepen

Plug Back

Same Res'v.

Diff. Res.

X

Date Spudded

07/01/75

Date Compl. Ready to Prod.

03/01/85

Total Depth

9625

P.B.T.D.

9622

Productions (DF, RKB, RT, CR, etc.)

4364' GR

Name of Producing Formation

BOUGH B

Top Oil/Gas Pay

9510'

Tubing Depth

9550

Perforations

9510 - 9518

Depth Casing Shoe

9622

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

15"

12-3/4

422

300 3/4 SX

11"

8-5/8

3870

650 SX

7-7/8"

5-1/2

9625

725 SX

2-7/8

9550

TEST DATA AND REQUEST FOR ALLOWABLE WELL

First New Oil Run To Tanks

03/01/85

Date of Test

03/20/85

Producing Method (Flow, pump, gas lift, etc.)

PUMP

Length of Test

24 hrs

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

69

Oil-Bbls.

69

Water-Bbls.

144

Gas-MCF

80

TEST WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

Whereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature

PRODUCTION ANALYST

01/05/87

OIL CONSERVATION COMMISSION

APPROVED

JAN 12 1987

19

BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED
JAN 6 1987
OCD
HOBBS OFFICE