

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6657	

1a. TYPE OF WELL						7. Unit Agreement Name									
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						N/A									
b. TYPE OF COMPLETION						8. Farm or Lease Name									
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						AMOCO STATE									
2. Name of Operator						9. Well No.									
HANSON OPERATING COMPANY, INC.						3									
3. Address of Operator						10. Field and Pool, or Wildcat									
POST OFFICE BOX 1515, ROSWELL, NEW MEXICO 88202-1515						VADA PENN									
4. Location of Well						12. County									
UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>EAST</u> LINE AND <u>1980</u> FEET FROM						LEA									
THE <u>SOUTH</u> LINE OF SEC. <u>10</u> TWP. <u>9S</u> RSE. <u>33E</u> NMPM															
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
07/01/75		08/05/75		03/01/85		4364 GR		4364'							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made							
9625		9622				ROTARY		NO							
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Well Cored							
9510 - 9518 BOUGH B								NO							
26. Type Electric and Other Logs Run								27. Was Well Cored							
SIDEWALL NEUTRON GAMMA RAY DUALATEROLOG								NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12-3/4"		46#		422'		15"		300 SX		---					
8-5/8"		32# & 24#		3870'		11"		650 SX		---					
5-1/2"		17# & 15.5#		9625'		7-7/8"		725 SX		---					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		9550'			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9510 - 9518'										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										9510 - 9518		3500 gal 15% Ne acid			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
03/01/85		PUMPING						PRODUCING							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
03/20/85		24		---		→		69		80		144		1159/1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
---		---		→		69		80		144		46.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
SOLD										DAVID SWEENEY					
35. List of Attachments															
Form C-102, Form C-104, Amended Forms C-115															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		Sheila Locke						TITLE		PRODUCTION ANALYST		DATE		01/05/87	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2000	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2608	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2792	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3805	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5248	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6745	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7620	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8804	T.	T. Chinle	T.
T. Penn 9220	T.	T. Permian	T.
T. Cisco (Bough C) 9540	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	+2376	Rustler				
2608	3805	+1768	Yates				
3805	5248	+ 571	San Andres				
5248	6745	- 812	Glorietta				
6745	7620	-2369	Tubb				
7620	8804	-3244	Abo				
8804	9220	-4428	Wolfcamp				
9220	9494	-4844	Penn Limestone				
9494	9540	-5118	Bough B				
9540	9625	-5163	Bough C				

RECEIVED
JAN 6 1987
OCD
HOBBS OFFICE