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S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		
erator		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-11
Effective 1-1-65

Hanson Operating Company, Inc.

P. O. Box 1515, Roswell, New Mexico 88201

Person(s) for filing (Check proper box)

Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain) Effective July 1, 1982
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Amoco State	3	Flying "M" ABO	State, Federal or Fee State	K-6657
Section	Unit Letter	I	660	Feet From The East
Line of Section	10	Township	9-S	Range
				33-E
				Lea
				County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Address (give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Co.	P. O. Box 175 - Artesia, New Mexico 88210		
Name of Authorized Transporter of Coastinghead Gas (X) or Dry Gas	Address (give address to which approved copy of this form is to be sent)		
Warren Petroleum, Co.	P. O. Box 1589 - Tulsa, OK 74102		
Well produces oil or liquids, location of tanks.	Is gas vented? When		
Unit	Sec.	Twp.	Range
I	2	9-S	33-E
			Yes
			July-1975

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	Flow test	Flow test	Flow test	Flow test	Flow test
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Locations (DP, EKB, RT, GR, etc.)	Name of Producing Formation	Type of Completion	Testing Depth				
Locations			Depth Casing Shoe				

LOG, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of 14 days of lead oil and must be equal to or exceed top allowable for this depth or be for full depth)

First New Oil Run To Tanks	Date of Test	Test Results (oil, gas, water, etc.)
Depth of Test	Testing Pressure	Casing Pressure
Oil Produced During Test	Oil-Beta	Water-Beta
		Gas-MCF

WELL

Oil Produced (MCF)	Length of Test	Test Results (oil, gas, water, etc.)	Quantity of Cement
Testing Pressure (psi)	Testing Pressure (psi)	Testing Pressure (psi)	Testing Pressure (psi)

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

John J. Corbin
(Signature)

Production Analyst
(Title)

W. J. Corbin
(Date)

OIL CONSERVATION COMMISSION

JUL 23 1982

APPROVED

BY

COMMISSIONER

JERRY CANTON

TITLE

DIRECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
JUN 28 1982
O.C.D.
HOBBS OFFICE