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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
K-6657

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Amoco State
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88201	9. Well No. #3
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4364 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-75 Spudded well @ 2:30 p.m., drilled 422', ran 10 jts. of 46# 12 3/4" surface casing, total 426', set @ 422' w/ 100 sx. Hoco Lite w/ 10# salt per sx. & 200 sx. Cl. "C" w/ 2% ca. cl., circ. 45 sx., plug down 12:00 a.m., W.O.C. 18 hours, tested casing to 600 P.S.I. for 30 min., held okay.

7-5-75 T.D. 3870', ran 96 jts. 8 5/8" used 32# & 24# S.T. & C J-55 csg., 3874.99 total, set @ 3870' w/ 450 sx. Halliburton Lite w/ 10# salt per sx. & 200 sx. Cl. "C" w/ 2% ca. cl. per sx., plugged down 9:00 a.m. 7-5-75, W.O.C. 18 hours, tested casing to 800 P.S.I. for 30 min., held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Wilco TITLE Vice President/Production DATE 10-6-75

APPROVED BY John W. Remy TITLE Geologist DATE OCT 8 1975

CONDITIONS OF APPROVAL, IF ANY: