

Operators Copy

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6657

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Amoco State
3. Address of Operator P.O. Box 1515 Roswell, New Mexico 88201	9. Well No. # 3
4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 9-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5-75 Run 240 jts. of 5½" csg. (4485' of K-55, 17#, 2200' of K-55, 15.5# & 2954' of N-80, 17#) total of 9639.06 ft., set @ 9619'. Cement 425 sx. HLW and 300 sx. 50/50 pozmix. Plugged down at 11:00 a.m.. Top cement @ 7200'. Waiting on cement 18 hrs., tested to 1500 P.S.I. for 30 min., held O.K. .

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray M. Webb TITLE Vice President/Production DATE 8-5-75

APPROVED BY John Runyan Geologist TITLE Geologist DATE 8-5-75

CONDITIONS OF APPROVAL, IF ANY: