

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

API NO. 30-025-25027

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name Marg C "Com"
9. Well No. 1
10. Field and Pool, or Wildcat South Flying M Atoka
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4341' GR, 4353' DF, 4354' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-80 MI Jamison and Caffey. Set BP at 10,400'. Dmpd 3 sxs cmt on plug.
9-11-80 Prep to pull 5-1/2" csg. Spotted 75 sxs C1 "C" cmt at 10,360' and 75 sxs at 9410'. Pulled tbg.
9-12/15-80 Cut off 5-1/2" csg at 6200'. Pulled 6200' of csg.
9-16-80 Ran tbg to 6250'. Spotted 70 sxs C1 "H" cmt. WOC 6 hrs. Tagged plug at 6110'. Pulled tbg.
9-17-80 Ran 2-3/8" tbg and 8-5/8" cmt ret. Set ret at 8735'. Cmdt w/150 sxs. Pulled tbg.
9-18-80 Pulled 8-5/8" csg. Welded 8-5/8" pull npl. Cut 8-5/8" csg at 1200'.
9-19-80 Pulled 1200' of 8-5/8" csg. Ran 2-3/8" tbg to 1870'. Spotted 50 sxs C1 "C" cmt at 1870' and 75 sxs at 1250'. WOC 14 hrs.
9-20-80 Tagged plug at 1135'. Spotted 150 sxs C1 "C" cmt at 1000' and 150 sxs at 450'. WOC 4 hrs. Tagged TOC at 280'. Spotted 75 sxs at 100' and circd to surf. MO Jamison and Caffey. Installed dry hole marker. Well P&A 9-20-80.

BOP Equipment Series 900, 3000# WP double w/one set blind rams and one set pipe rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 9-23-80

APPROVED BY W. J. Mueller

TITLE Oil & Gas Division

DATE 10-1-80

CONDITIONS OF APPROVAL, IF ANY:

skm