

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-25027

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Marg C "Com"
3. Address of Operator Rm. 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 9-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat South Flying M Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 4341' GR, 4353' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

1. Move in casing pullers and BOP.
2. Unlatch Baker anchor seal assembly from packer at 10450'. Displace hole with \pm 150 bbls 9.5#/gal mud laden fluid.
3. Spot 75 sxs cement on top of packer at 10,450' to cover the top of the Atoka and Strawn. Est. TOC at 9800'.
4. Pull out to top of Canyon @ 9410' and spot 75 sxs cement to cover the top of the Canyon and Bough C. Est. TOC at 8750'.
5. Free point, cut at approximately 8550' and pull 5-1/2" casing.
6. RIH with tubing to 50 ft. below cutoff and spot 75 sxs cement. — Tag stub Plug*
7. If 5-1/2" cutoff was below 7800', spot a 75 sxs plug at \pm 6500'. (If not, proceed with step no. 8.)
8. Pull out to 4875 ft, 65' below 8-5/8" casing shoe @ 4810'. Spot 75 sxs.
9. Locate free point, cut at approximately 1950' and pull 8-5/8" casing.
10. RIH with tubing to 50 ft below cutoff and spot 100 sxs cement. — Tag stub Plug*
11. Pull out to top of salt at 1820' and spot 150 sxs cement. Est. TOC at 1600'.
12. Pull out to 1000', which is \pm 200' below base of fresh water bearing zone, and spot 150 sxs cement. Est. TOC at 790'.
13. Pull out to 450 ft, 50 ft. below 13-3/8" casing shoe @ 399' and spot 100 sxs cement.
14. Pull out to 100 ft. and spot 75 sxs cement to surface.

BOP equipment series 900-3000# WP double w/l set blind rams & 1 set pipe runs (Manually operated)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Cont. on back of page)

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 6-26-80

APPROVED BY John W. Kunyan TITLE Geologist DATE June 30 1980

CONDITIONS OF APPROVAL, IF ANY:

* Int. shroud

15. Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole and clean up location.

Logged formation tops:

Rustler	-	1,773'
Yates	-	2,310'
San Andres	-	3,567'
Glorieta	-	4,962'
Abo	-	7,295'
Bough C Oil &	-	9,035'
Canyon gas	-	9,410'
Strawn bearing	-	9,946'
Atoka zones	-	10,434'
Miss.	-	10,943'

Salt Layer: Top @ + 1820'
Base @ + 2220'

5 1/2" casing design:

From	To		
10,951	9,150	17#	N-80 LT & C
9,151	3,400	17#	K-55 LT & C
3,400	2,750	15.5#	K-55 LT & C
2,750	0	17#	N-80 LT & C

Casing to be left in hole:

8-5/8" - approx. 2860' w/ top at approx. 1950; bottom at 4810'.

5-1/2" - approx. 2400', w/ top at approx. 8550', bottom at 10,951'.

4-28-3-1960