NO. OF COPIES REC	EIVEO	i	
DISTRIBUTION		 	<u> </u>
SANTA FE		 -	
FILE			
U.S.G.S.			
LAND OFFICE		1	
IRANSPORTER	SIL	1	
	AS		
OPERATOR	• • • • • • • • •		
		1	

	DISTRIBUTION				
	<u></u>	NEW MEXICO OIL	CONSERVATION COMMI. N	5	
	SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104	
	FILE			Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	A11711001717171717	AND		
	LAVO OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE			· OAG	
	TRANSPORTER				
	- AS				
	OPERATOR				
I.	PRORATION OFFICE				
	Operator				
	Phillips Dot	roleum Company			
	Address	Toteum Company			
	Address				
	Room 806. Ph	illips Building, Odessa,	Texas 79761		
	Reason(s) for filing (Check proper	box)			
	New Well		Other (Please explain)		
		Change in Transporter of:			
	Recompletion	Oil Dry (Gas		
	Change in Ownership	Casinghead Gas Cond	densate		
		,	ienoute []		
	If change of ownership give name	•			
	and address of previous owner				
				· · · · · · · · · · · · · · · · · · ·	
*1	DESCRIBTION OF WELL AND	mamama Sara Sara	1 *		
41.	DESCRIPTION OF WELL AN		100 100		
		Well No. Pool Name, Including	Formation Kind of Lea	Ledse No.	
	Marg-C "COM"	1 Undesignated-	Atoka Cas State, Fode		
	Location.		Acoka das		
	Unit Letter N ; (660 Feet From The South L	ine and 1980 Feet From	n The West	
			1 det 7 for		
- 1	Line of Section 24	Township 9-S Range	20 5		
	24	7—D Range	32-E , NMPM, Lea	County	
III. _.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
į	Name 2. A recruired Transporter of	Oil or Condensate 🛣	Address (Give address to which appr	rough conv of this form is to be sent	
+	Phillips Dotmoloum G		,		
,	Phillips Petroleum Co		Room 806, Phillips Bld	g., Odessa, TX 79761	
	Name of Visited Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)	
1	Phillips Petroleum Co	mnant	I .		
•			Room 806, Phillips Bld	g., Odessa, TX 79761	
i	If well it nuces of or douds,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	gass location of the	N 24 9-S 32-I	F Yes	7-1 7-76	
				(-1/-/O	
	If this production is commingled	with that from any other lease or pool	, give commingling order number:		
۱۷. ٍ	COMPLETION DATA				
•	Design Tons of Co. 1-	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designant Type of Comple	X	X		
	Date Strates	Date Compl. Ready to Prod.			
- 1			Total Depth	P.B.T.D.	
i ⊢	5-17-75 Elevat. Las (DF, RKB, RT, GR, etc.)	7–24–75	10951	10890	
'	Elevat. As ADF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
i	4341' Gr, 4353' DF				
ŀ	Ferri cons	Atoka	10580	10480	
				Depth Casing Shoe	
1	10580-881, 10768-741,	10805-13*		10951	
Γ			ID CENENTING DECORD	109)1	
j			ID CEMENTING RECORD	- ₁	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	17-1/2"	13-3/8"	399'(550 sx Class H w/s	additives sine 100	
_	11"	8-5/8"	1.9101/1250 cm 07-55 W.F	darerves circ ito sx)	
-	7-7/8"		4010 (12)0 SX Class H.	Cemp survey TOC @ 2020')	
· -	7-7/8"	5-1/2"	10951' (750 sx " H.	" " " 86131)	
L		2-7/8 tbg	10480'		
v ·	TEST DATA AND REQUEST	FOR ALLOWARIE (Tours			
		e Use must be () LICENTULLIAN ON a	agreer recovery of total volume of load oil	l and must be equal to or exceed top allow-	
_'	III. WELL. able for this depth or be for full 24 hours)				
	Date First New Cir Man 10 . dnks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Ė					
_	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
!				CC. 5.25	
i-					
:	Actua, Proa. During Test	Oil-Bbls.	Water - Bbie.	Gas-MCF	
1					
'-		<u> </u>	<u> </u>		
	CACHETT Forms 0 100	and 100			
	UAS WELL FORMS U-122 8	and 105 previously filed.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1	CA of 1425	24 hrs			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	21 (calc 24 hr rate)	56	
1		1	Casing Pressure (Shut-in)	Choke Size	
ĺ	BP	2312#	packer		
VI -	CERTIFICATE OF COMPLIA		<u> </u>		
· 4. (LATIFICATE OF COMPLIA!	TCE	OIL CONSERVA	ATION COMMISSION	
I	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	/ /	
C	ommission have been complied	with and that the information given	117	1 11	
	Commission have been complied with and that the information gabove is true and complete to the best of my knowledge and be		By Serry Section		
				J.J.RICT I	
			TITLE STAPPING		
			110		
	NY6 IMA	AU	This form is to be fitted in	compliance with RULE 1104.	
	Af Ille	W. J. Mueller	t I		
7	The state of		If this is a request for allow	vable for a newly drilled or deepened	
		nature)	well, this form must be accompa	inied by a tabulation of the deviation	
	Senior Reservoi	n Enginoon	tests taken on the well in accor	rgence with RULE 111.	

the state of the s
M. J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
8-4- 1076

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.