

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. _____
7. Unit Agreement Name _____
8. Farm or Lease Name Marg-C "COM"
9. Well No. 1
10. Field and Pool, or With or Without Undesignated Atoka Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER _____
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Shade whether DF, RT, GR, etc.) <u>4341' Gr, 4353' DF</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Acidize, flow test well, shut in pending connection</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conforming verbal approval Mr. Sexton/McLemore 2-11-76,

- 2-16-76: Howco treated down 2-3/8" tbg thru csg perfs 10580-813' w/3000 gals 7 1/2% HCL acid w/clay and iron control agents and friction reducer, 2 gals Superflow per 1000 gals acid, 1000 std cuft Nitrogen per bbl, one ball sealer per bbl in first 500 gals. Flushed w/60 bbls 2% KCL water w/friction reducer, 2 gals Superflow per 1000 gals and 1000 std cu ft Nitrogen per bbl. Max press 6000#, min 3600#, ISDP 4400#, 10 min SIP 1500#. Opened on 1" ch, started flwg, no gauge.
- 2-17-76: Flwd 6 hrs, 1" ch, 28 BL&AW, 500 Mcf/gas. SI 18 hrs.
- 2-18-76: Moved out unit. Flowed 3 hrs, 1" choke, 3 bbls condensate, gas rate at 1384 Mcf/day, FTP 125#.
- 2-19-76 thru 2-25-76: SI
- 2-26-76: Conducted 4-point BP test, flwd 103 Mcf gas 3.48 BO, during test with CAOF of 1425 Mcf/day. Shut in pending gas connection.

Series 900 BOP, 3000# WP, double, w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 3-3-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1978

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