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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
- - -

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
- - -

8. Farm or Lease Name
Marg-C "COM"

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 711, Phillips Building, Odessa, Texas 79761

9. Well No.
1 R-5102

10. Field and Pool, or Wildcat
Undesignated Atoka Gas

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM west LINE OF SEC. 24 TWP. 9-S RGE. 32-E AMPM

12. County
Lea

15. Date Spudded 5-17-75 16. Date T.D. Reached 7-13-75 17. Date Compl. (Ready to Prod.) 7-24-75 18. Elevations (DF, RKB, RT, GR, etc.) 4341' GR, 4353' DF

20. Total Depth 10,951 21. Plug Back T.D. 10,890 22. If Multiple Compl., How Many - - - 23. Intervals Drilled By Rotary Tools 0-10,951 Cable Tools - - -

19. Elev. Casinghead
- - -

24. Producing Interval(s), of this completion - Top, Bottom, Name
Atoka - Top 10,580' Bottom 10,831'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
BHC-Sonic, GR-Caliper and daul laterolog, CNL-FDC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# K-55	399'	17-1/2" (cmtd 550 sx Class H w/2% CaCl ₂ & 5# Floccle/sx (in first 200 sx. Circ 100sx.)		
8-5/8"	32# K-55	4,810'	11" (1250 sx Class H. Temp survey TOC @ 2020')		
5-1/2"	17# & 15.5#	10,951'	7-7-8" (750 sx Class H. Temp survey TOC @ 8613')		

29. N-80 K-55				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10480	10450

31. Perforation Record (Interval, size and number)
2 = .4" shots per foot 10,580-88, 8', 16 holes
10,768-74, 6', 12 holes
10,805-13, 8', 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
Natural flow

33. PRODUCTION
Date First Production 7-23-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing gas well Well Status (Prod. or Shut-in) SI

Date of Test 7-24-75 Hours Tested 8 Choke Size 3/4" Prod'n. For Test Period Trace Oil - Bbl. 1800 Gas - MCF D 1800 Water - Bbl. - - - Gas - Oil Ratio - - -

Flow Tubing Press. 120# Casing Pressure - - Calculated 24-Hour Rate - - Oil - Bbl. - - Gas - MCF D 1800 Water - Bbl. - - Oil Gravity - API (Corr.) - -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SI pending sales contract

Test Witnessed By
Ron C. Ainsworth

35. List of Attachments
All logs sent directly by Schlumberger Well Service, inclination report attached.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 7-15-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1773</u>	T. Canyon <u>9410</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9946</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka <u>10434</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2310</u>	T. Miss <u>10943</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3567</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Penn. Zones <u>4095</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Slaughter <u>4417</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. San Glorieta <u>4962</u>	T. Granite _____	T. Todilto _____	T. _____
T. Clear fork <u>5670</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7295</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8288</u>	T. _____	T. Chinle _____	T. _____
T. Three Bros. <u>8773</u>	T. _____	T. Permian _____	T. _____
T. Brough B <u>9000</u>	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) <u>9035</u>	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110		Caliche and sand				
110	375		Sand and redbeds				
375	800		Redbeds				
800	2851		Anhydrite and redbeds				
2851	3002		Anhydrite and salt				
3002	4140		Anhydrite and lime				
4140	4403		Sand and Lime				
4403	4810		Lime				
4810	6340		Lime and shale				
6340	6695		Lime				
6695	10951		Lime and shale				