DISTRIBUTION				-	Form C-103	
SANTA PE	+				Supersedes Old	
PILE	NEW M	EXICO OIL CON	SERVATION COMMISS	ION	C-102 and C-103 Effective 1-1-65	
U.S.G.S.	+					
LAND OFFICE	+				Sa. Indicate Type of L	
	-			•	State	F•• X
DPERATOR					5. State Oil & Gas Le	gse No.
SI THIS FORM	INDRY NOTICES AND	REPORTS ON	WELLS		THITTINI THE	mmm
USE "APPLICATION FOR PERMIT . " (FORM C-101) FOR SUCH PROPOSALS.)			RVOIR.			
WELL WELL	3				7, Unit Agreement Num	ne
Name of Operator	OTHER.					
Phillips Petroleum Company					8. Form or Lease Num	
3, Address of Operator				Marg-C- "Com		
Room 711, Phillips Building, Odessa, Texas 79761					9. Well No.	
Location of Well					11	
UPIT LEFTER N	660	South		<u>م</u> م	10. Field and Pool, or	
OPIT CETTER	660	A THE SOUT!	19	SU PEET PROM	Undesignated A	itoka Gas
• west	21.	0.5	20	· [		
THELINE,	ECTION 24	OMNSHIP 7-0	RANGE	<u>.                                    </u>		
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SUPSIABILY ASAMSON		AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPN		ALTERING CAS	
WLL OR ALTER CASING		~·	COMMENCE DRILLING OPN	198	PLUS AND A SA	
STHER		~·	COMMENCE DRILLING OPN	198		
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•*************************************	Chan	6E PLANS	COMMENCE DRILLING OPN CASING TEST AND CEMENT OTHER	and Produ	ction Casing	
Describe Proposed or Complet work) SEE RULE 1103.	chance of Operations (Clearly state	e all pertinent dete	COMMENCE DRILLING OPH CASING TEST AND CEMENT OTHER TO other TO	and Produ	ction Casing	
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Describe Proposed or Completed No. 103.  Drilled 7-7/8" hole  7-13-75 - Reached T	od Operations (Clearly state from 4810° to Ti	e all pertinent deta	COMMENCE DRILLING OPN CABING TEST AND CEMENT OTHER TD  ills, and give persinens da	and Produ	ction Casing	
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7-21-75 - GIH w/2-7/8" tbg. Schlumberger ran CR-correl log 10,890-8700'. Perf Atoka w/4" Hyper-2 gun, 2 shots/ft., 10,580-588', 10,768-774', 10,805-813'. Set model FBI Baker pkr. @ 10,450'. End of tail pipe 10,500'. SN 10,470'.

7-22-75 - Prep to drop bar and flow well. Ran 335 jts 2-7/8" C-75 EUE tbg w/Baker anchor seal assy set in Baker packer 10450. Schlumberger quick-flo disc @

10440'. Tested the 5000# while GIH.

7-23-75 - Testing Atoka. Schlum dropped 1-3/8" x 5' bar down 2-7/8" tbg, failed to break quick-flo disc at 10,440'. Jarrel's service unit fished bar from tbg. Schlum dropped 1" x 10' bar and broke quick-flo disc at 10,440'. FL inside tbg 10,220', gas to surface in 1/4 hr. Flowed to pit 2 hrs, 3/4" ch, FTP 120#, rec 12 BAW.

7-24-75 - SI to PU, SITP after 14 hrs 2000#. Flwd to pit 8 hrs, 3/4" ch, FTP 120#,

rec 16 BAW. MO Baber US unit.