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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Firm or Lease Name	
Marg-C- "Com"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated Atoka Gas	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4354 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	TD and Production Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 4810' to TD of 10,951'

7-13-75 - Reached TD - 10,951'

7-14-75 - Ran Log - BHC-Sonic, GR-Caliper and dual laterolog, CNL-FDC

7-15-75 - Set 289 jts, 10,951' of 5-1/2" csg at 10,951' (bottom to top as follows)

48 jts - 1800' 17#, N-80, LT&C A-Condition

157 jts - 5750' 17#, K-55, LT&C A-Condition

17 jts - 650' 15.5#, K-55, LT&C A-Condition

76 jts - 2751' 17#, N-80, LT&C A-Condition

Howco cmtd csg w/750 sx class H cmt w/.3% LWL per sack. Pmpd plug down w/15 bbls 10% Acetic acid, followed by 245 bbls fresh water. Bmpd plug w/2400#. Complete 11:30 AM 7-15-75. Bled off press, plug held ok. Howco tested csg 2000#, 30 min., ok. Ran Temp Survey, TOC 8613. Released rig 11PM, 7-15-75, MOR.

7-16-75 - MOR

7-17-75 - MOR

7-18-19

-20-75- 7-18; cleaned loc, installed anchors. 7-19; MI Baber WS Unit. 7-20; SI 24 hrs, Crew off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>W. J. Mueller</u>	TITLE <u>Senior Reservoir Engineer</u>	DATE <u>7-15-75</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

- 7-21-75 - GIH w/2-7/8" tbg. Schlumberger ran GR-correl log 10,890-8700'. Perf Atoka w/4" Hyper-2 gun, 2 shots/ft., 10,580-588', 10,768-774', 10,805-813'. Set model FBI Baker pkr. @ 10,450'. End of tail pipe 10,500'. SN 10,470'.
- 7-22-75 - Prep to drop bar and flow well. Ran 335 jts 2-7/8" C-75 EUE tbg w/Baker anchor seal assy set in Baker packer 10450. Schlumberger quick-flo disc @ 10440'. Tested tbg 5000# while GIH.
- 7-23-75 - Testing Atoka. Schlum dropped 1-3/8" x 5' bar down 2-7/8" tbg, failed to break quick-flo disc at 10,440'. Jarrel's service unit fished bar from tbg. Schlum dropped 1" x 10' bar and broke quick-flo disc at 10,440'. FL inside tbg 10,220', gas to surface in 1/4 hr. Flowed to pit 2 hrs, 3/4" ch, FTP 120#, rec 12 BAW.
- 7-24-75 - SI to PU, SITP after 14 hrs 2000#. Flwd to pit 8 hrs, 3/4" ch, FTP 120#, rec 16 BAW. MO Baber US unit.