

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NE MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. State Oil & Gas Lease No. _____
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name _____
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		8. Farm or Lease Name Marg-C "COM"
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1,980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> NMPM.		9. Well No. <u>1</u>
15. Elevation (Show whether DF, RT, CR, etc.) _____		10. Field and Pool, or Wildcat Undesignated Atoka Gas
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUS AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marcum Drilling Company spudded 17-1/2" hole at 11 PM 5-17-75, drilled to 399'. Set 10 jts (399') 13-3/8" O.D. 54.5# K-55 ST&C csg at 399'. Howco cmtd w/550 sx Class H cmt w/2% CaCl₂ and 1/2# Flocele/sx in first 200 sx. Plug to 370' w/57 BW. Max press 400#. Circ. 100 sx. Job comp at 1:15 PM, 5-18-75. WOC 18 hrs.

5-18-75. WOC 18 hrs.

5-19-75. Tested csg to 800# for 1/2 hr, OK. Drld cmt f/370' to 399', tested formation to 200# 1/2 hr, OK. Started drilling ahead w/11" bit at 399'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-20-75

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____