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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name Marg-C "COX"	
2. Name of Operator Phillips Petroleum Company		9. Well No. 1	
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		10. Field and Pool, or Wildcat Undesignated-Atoka-Gas	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE <u>1980</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>24</u> TAP. <u>9-S</u> RGE. <u>32-E</u> N.M.P.M.		12. County Lea	
11. Depth of Well 11000'		13. Formation Atoka	
14. Kind of Status Blanket Blanket		15. Rotary or C.T. Rotary	
16. Approx. Date Work will start Upon approval		17. Date of Completion Later	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#H-40	400'	500 sx Class H	Circ at surf
11"	8 5/8"	32#K-55	4750'	750 sx Class H	2500' (est)
7 7/8"	5 1/2"	15.5#K-55, 17#N-80	11000'	650 sx Class H	7800' (est)

Use mud additives as required for control.

BOP Equipment: 0-4750 - Series 900 (Fig. 6 attached)
4750'-11000' TD - as above

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-8-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BURNOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller Title Senior Reservoir Engineer Date 5-5-75

(This space for State Use)

APPROVED BY [Signature] TITLE SUP DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: