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FILE U.S.G.S. LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ł	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	\\$		
-	LAND OFFICE					
	TRANSPORTER GAS					
.	PRORATION OFFICE	·				
•	Operator			·		
	John L. Cox					
	Address Box 2217, Midland	. Texas 79701				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	_	ce of gas connection		
	Recompletion	Oil Dry Gas Casinghead Gas Condens	and first sal	Le		
	Change in Ownership	Cushigheda das				
	If change of ownership give name and address of previous owner					
[1 .	DESCRIPTION OF WELL AND L	EASE	region Kind of Lease	Lease No.		
	Lease Name	Well No. Pool Name, Including For	Camba Cadasal	or Fee State LG-1280		
	Maxie Location	1 N. Bagley (P	enn.)			
	i	OFeet From TheNorth_ine	and 510 Feet From T	heEast		
	1 _	nship 12S Range	32E , NMPM, Lea	County		
	Line of Section Tow	nship 200go				
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Oil The Permian Corpo		Box 1183, Houston,			
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
	Warren Petroleum	Corporation	Box 1589, Tulsa, Ok			
		Unit Sec. Twp. Ege.	Is gas actually connected? Whe	5-13-76		
	give location of tanks. A I IZB 3ZE 168					
198.0		h that from any other lease or pool, g	give commingling order number:			
i ∀ .	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	l	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Deptii			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DE, THISE.			
		OD AVY OWADY E	transport of total volume of load oil	and must be equal to or exceed top allow-		
V	. TEST DATA AND REQUEST F	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bble.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Tourist manner (Bases) and but		<u> </u>			
V.	CERTIFICATE OF COMPLIANCE			ATION COMMISSION		
			APPROVED Orig. Signed by			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		a . Carried				
		e best of my knowledge and belief.	The L Supe			
			TITLE			
	north Theileans		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a redulation of the deviation			
(Signature)		nature)				
	Production Clerk		tests taken on the well in accordance with Adda the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the well in accordance with Adda to the tests taken on the test taken on the tes			
		itle)	able on new and recompleted w	veils.		

(Date)

August 18, 1976

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.