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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1280
7. Unit Agreement Name
8. Farm or Lease Name Maxie
9. Well No. 1
10. Field and Pool, or Wildcat N. Bagley (Penn.)

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Maxie	
2. Name of Operator John L. Cox						9. Well No. 1	
3. Address of Operator Box 2217, Midland, Tx 79701						10. Field and Pool, or Wildcat N. Bagley (Penn.)	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE OF SEC. 1 TWP. 12S RGE. 32E NMPM						12. County Lea	
15. Date Spudded 2-15-76	16. Date T.D. Reached 3-17-76	17. Date Compl. (Ready to Prod.) 3-21-76	18. Elevations (DF, RKB, RT, GR, etc.) 4314.7 Gr.	19. Elev. Casinghead 4329			
20. Total Depth 10,157	21. Plug Back T.D. 9424	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10,157	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9252-9267						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Guard, Forxo, Acoustic, Gamma Ray						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54#	385'	17 1/2"	400 sx. circulated		-0-	
8 5/8"	23# and 32#	3765'	11"	600 sx.		-0-	
5"	18#	9424'	7 7/8"	1275 sx.		-0-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	9157'	9157'
31. Perforation Record (Interval, size and number) 9252-9267 w/9 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9252-9267		2,000 gal. acid	
33. PRODUCTION							
Date First Production 3-21-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-22-76	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period 484	Oil - Bbl. 484	Gas - MCF 436	Water - Bbl. -	Gas - Oil Ratio 900:1
Flow Tubing Press. -	Casing Pressure 384	Calculated 24-Hour Rate 484	Oil - Bbl. 484	Gas - MCF 436	Water - Bbl. -	Oil Gravity - API (Corr.) 43°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on connection						Test Witnessed By Hulen Lemon	
35. List of Attachments 1 copy of Acoustic log and inclination report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Martha Shuford</i>				TITLE Production Clerk		DATE 3-23-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1380	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2400	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2540	T. Devonian		T. Menefee		T. Madison	
T. Queen	3280	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4140	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4380	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5110	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6570	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7330	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8535	T.		T. Chinle		T.	
T. Penn.	8930	T.		T. Permian		T.	
T Cisco (Bough C)	9245	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Redbeds				
345	2308	1963	Salt & anhy.				
2308	3678	1370	Sand & anhy.				
3678	10157	6479	Lime & shale				
	9424		PBTD				