				1.	. /
NO. OF CURES RECEIVED				111	
DISTRIBUTION	NEW MEXICO OIL CONSE	ERVATION COMMISSIO	N I	Form C-101	
SANTA FE			:	Revised 1-1-65	
FILE				5A. Indicate T	
U.S.G.S.				STATE X	
LAND OFFICE				.5. State Oil & LG -	
OPERATOR					1020
APPLICATION FOR F	PERMIT TO DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work				7. Unit Agreen	nent Name
	DEEPEN	PL UC	BACK		
DRILL X	DEEPEN []	FLUG		8. Farm or Lec	
OIL GAS WELL O	THER	SINGLE X MU	ZONE	Max	ie
2. Name of Operator				9. Well No.	
John L. Cox				1	
3. Address of Cperator					Pool, or Wildcat
Box 2217, Midland, T	rx 79701			N.Bagley	y (Penn.)
4. Location of Well	LOCATED 660	FEET FROM THE NORT	ch LINE		
UNIT LETTER					
AND 510 FEET FROM THE	East LINE OF SEC. 1	TWP. 125 RGE. 3	32E NMPM		
			MMM	12. County	
				Lea	
<del>^}}}}</del>	//////////////////////////////////////		<u>IIIIII</u>	<u>UUUUU</u>	
<u> </u>	*******	19. Proposed Depth	19A. Formation	n i	20. Rotary or C.T.
		10,500	Penn.		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	L		Date Work will start
4314.7 Gr.	Blanket	Hondo Drill:	ing Co.	Feb.	16, 1976
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE S	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
175"	12 3/4"	33#	375'	400 sx.	Surface
11"	8 5/8"	24# and 32#	3800'	400 sx.	1850'
7"	4 <sup>1</sup> <sub>2</sub> "	11.6#&N-80	10,500'	300 sx.	8200'

BLOW OUT PROGRAM: SHAFFER 10" SERIES 900 BLOW OUT PREVENTOR, HYDRAULIC OPERATED, 300# WORKING PRESSURE.

۰,

AMPROVAL VALID FOR F DAYS UNLESS DRALETS COMMENCED,

71. SZPERES -

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _ Montha Aprilater Tille_	Production Clerk	Date February 2, 1976
(This space for State Use)	· · ·	
APPROVED BY TITLE TITLE TITLE		DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL I TION AND ACREAGE DEDICATION P

.

ł

, 		Ail distances must b	from the outer boundaries	of the Section	
John L.	Cox		MAXIE		1
	Lieutien.	T worship	Pam-;•	( univ	
<u>A</u>	at; n : t'ael.;	12 South	32 East	Lea	
660	leer from the	North une an		teet from the East	ine Tedrater Alberger
4314.7	Lower		North Bagley	(Penn.)	80 A (#3
				l or hachure marks on	the plat below,
enterest a	ind royalty).				thereof (both as to working of all owners been consoli-
dated by	communitization,	unitization. force-pac answer is "yes?' type	oling.etc?		
If answer	is "no." list th				dated. (Use reverse side of
No allowa	if necessary.) ble will be assign oling, or otherwis	gned to the well until se)or until a non-stand	all interests have bee ard unit, eliminating s	n consolidated (by co such interests, has bee	mmunitization, unitization, a approved by the Commis-
	1				CERTIFICATION
	1		1	0 99 9	y certify that the information con-
			i	0→510 <sup>1</sup> → tained	herein is true and complete to the
	l			best of	my knowledge and belief.
	l l		1		with Autolal
	+			Marth	a Wittenbach
	ŧ		i	Produ	ction Clerk
	:		1	John	L. Cox
	:	i I		1.71+-	
	1		ł	Febru	ary 2, 1976
	1 1 1 1 1 1 1	BFG DA		shown notes under t is true	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same s and correct to the best of my dge and belief
	:		A MEXICO	toute star	December 18, 1974
	i i				The stess of a spreed
	l		} 		hos Wust
0 330 460	97 1320 1550	1930 2312 2840	2000 1000 1000	303 C	676