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ASING SIZE		HT LB./F	CA	SING RECORD (Re		set in well)	NTING F	RECORD		
2 3/4"	WEIG	нт LB./F	CA -T. DEPT #	SING RECORD (Re H SET HC 382 1 1	port all strings	set in well) CEMEI			eđ	AMOUNT PULL
asing size 2 3/4" 3 5/8"	WEIG	HT LB./F	CA -T. DEPT #	SING RECORD (Re	port all strings DLE SIZE	set in well)	. Ci		ed	·····
asing size 2 3/4"	WEIG 24	нт LB./F	CA T. DEPT # 3	SING RECORD (Re H SET HC 382 1 1	port all strings DLE SIZE	set in well) CEMEI 400 sx 1000 sx	. Ci		ed	AMOUNT PULL -0- -0-
asing size 2 3/4" 3 5/8"	WEIG 24	нт L в./ г <u>33</u> ‡ #, 32‡	CA T. DEPT # 3	SING RECORD (Re H SET HC 382 '] 730 ']	port all strings DLE SIZE L7号" 11"	set in well) CEMEI	. Ci		ed	AMOUNT PULL
asing size 2 3/4" 3 5/8"	WEIG 24	1T LB./F 33‡ #,32‡ 8# OI	CA T. DEPT # 3	SING RECORD (Re H SET HC 382 '] 730 ']	port all strings DLE SIZE L7号" 11"	set in well) CEMEI 400 sx 1000 sx	. Ci			AMOUNT PULL -0- -0- -0-
asing size 2 3/4" 3 5/8"	WEIG 24	1T LB./F 33 #,32 8# OI	CA FT. DEPT # 3 0 10,	SING RECORD (Re H SET HC 382 '] 730 ']	port all strings DLE SIZE L7号" 11"	set in well) CEMEI 400 sx 1000 sx 1275 sx	. Ci	rculat	RECOR	AMOUNT PULL -0- -0- -0- RD
ASING SIZE 2 3/4" 3 5/8" 5"	24	1T LB./F 33 #,32 8# OI	CA T. DEPT 4 4 3 0 10, VER RECORD	SING RECORD (Re h set hc 382'] 730' 475'	port all strings DLE SIZE 11" 7 7/8"	set in well) CEMEI 400 sx 1000 sx 1275 sx 30.	. Ci	TUBING DEPTH SE	RECOR	AMOUNT PULL -0- -0- -0- RD
ASING SIZE 2 3/4" 3 5/8" 5"	wеід 24] тоі	1T LB./F 33 #,32 8# OI LIN	CA T. DEPT 4 3 2 10, VER RECORD BOTTOM	SING RECORD (Re h set hc 382'] 730' 475'	port all strings DLE SIZE 11" 7 7/8"	set in well) CEMEI 400 SX 1000 SX 1275 SX 30. SIZE	. Ci	TUBING	RECOR	AMOUNT PULL -0- -0- -0- RD
ASING SIZE 2 3/4" 3 5/8" 5"	wеід 24] тоі	1T LB./F 33 #,32 8# OI LIN	CA T. DEPT 4 3 2 10, VER RECORD BOTTOM	SING RECORD (Re h set hc 382'] 730' 475'	port all strings DLE SIZE 11" 7 7/8" SCREEN	set in well) CEMEI 400 SX 1000 SX 1275 SX 30. SIZE	. Ci	TUBING DEPTH SE 9500'	RECOR	AMOUNT PULL O- O- O- RD PACKER SET
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In	WEIG 24 1 TOI	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM	SING RECORD (Re h set hc 382'] 730' 475'	port all strings DLE SIZE 11" 7 7/8" SCREEN 32. DEPTH	set in well) CEMEI 400 sx 1000 sx 1275 sx 30. SIZE 2" ACID, SHOT, F INTERVAL	RACTUI	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND	RECOF T T SOUE	AMOUNT PULL O- O- PACKER SET EZE, ETC. MATERIAL USED
ASING SIZE 2 3/4" 3 5/8" 5"	WEIG 24 1 TOI	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM	SING RECORD (Re h set hc 382'] 730' 475'	port all strings DLE SIZE 11" 7 7/8" SCREEN	set in well) CEMEI 400 sx 1000 sx 1275 sx 30. SIZE 2" ACID, SHOT, F INTERVAL	RACTUI	TUBING DEPTH SE 9500 • RE, CEMENT MOUNT AND 000 ga	RECOF T T SOUE D KIND	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In	WEIG 24 1 TOI	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM	SING RECORD (Re h set hc 382'] 730' 475'	port all strings DLE SIZE 11" 7 7/8" SCREEN 32. DEPTH	set in well) CEMEI 400 sx 1000 sx 1275 sx 30. SIZE 2" ACID, SHOT, F INTERVAL	RACTUI	TUBING DEPTH SE 9500 • RE, CEMENT MOUNT AND 000 ga	RECOF T T SOUE D KIND	AMOUNT PULL O- O- PACKER SET EZE, ETC. MATERIAL USED
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In	WEIG 24 1 TOI	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM	SING RECORD (Re h set hc 382'] 730' 475'	port all strings DLE SIZE 11" 7 7/8" SCREEN 32. DEPTH	set in well) CEMEI 400 sx 1000 sx 1275 sx 30. SIZE 2" ACID, SHOT, F INTERVAL	RACTUI	TUBING DEPTH SE 9500 • RE, CEMENT MOUNT AND 000 ga	RECOF T T SOUE D KIND	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In	WEIG 24 1 TOI	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM	SING RECORD (Re h set ho 382'] 730' 475' SACKS CEMENT	Port all strings DLE SIZE 11" 7 7/8" SCREEN 32. 9515-1	set in well) CEMEI 400 sx 1000 sx 1275 sx 30. SIZE 2" ACID, SHOT, F INTERVAL	RACTUI	TUBING DEPTH SE 9500 • RE, CEMENT MOUNT AND 000 ga	RECOF T T SOUE D KIND	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (I) 15-9816 W	WEIG 24 1 TOI	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, VER RECORD BOTTOM	SING RECORD (Re h set ho 382'] 730' 475' SACKS CEMENT PROI	Port all strings DLE SIZE 11" 7 7/8" SCREEN 32. 9515-9	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816	RACTUI	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X	RECOF T T SQUE D KIND 1. 2 R-2	AMOUNT PULL O- O- PACKER SET PACKER SET EEZE, ETC. MATERIAL USED 20% DS 30 Acid
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w	WEIG 24 1 TOI	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, VER RECORD BOTTOM number) 3	SING RECORD (Re H SET HC 382]] 730 ' 475 ' SACKS CEMENT SACKS CEMENT PROL wing, gas lift, pum	port all strings DLE SIZE 11" 7 7/8" 32. 9515-9 DUCTION ping Size and	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F IN TERVAL 9816 (type pump)	RACTUR	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X	RECOF T T SQUE D KIND 1. 2 R-2	AMOUNT PULL O- O- O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in)
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w rst Production 4-75	weig 24 1 	AT LB./F 33# #,32# 8# OI LIN , , , , , , , , , , , , ,	CA T. DEPT 4 3 0 10, NER RECORD BOTTOM number) 3 10 10 10, 10, 10, 10, 10, 10,	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT PROD public public publi	Port all strings DLE SIZE 11" 7 7/8" SCREEN 32. DEPTH 9515-1 9515-1 DUCTION ping - Size and 2 3/8"	set in well) CEMEI 400 SX 1000 SX 1275 SX 30. SIZE 2" ACID, SHOT, F IN TERVAL 9816 (type pump) X 2 3/8	. Ci	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc	AMOUNT PULL O- O- O- RD PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w rst Production 4-75	WEIG 24 1 TOI	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, VER RECORD BOTTOM number) 3	SING RECORD (Re H SET HC 382]] 730 ' 475 ' SACKS CEMENT SACKS CEMENT PROL wing, gas lift, pum	Port all strings DLE SIZE 11" 7 7/8" 32. 32. DEPTH 9515-9 DUCTION ping - Size and 2 3/8" OII Bbl.	set in well) CEMEI 400 SX 1000 SX 1275 SX 30. SIZE 2" ACID, SHOT, F IN TERVAL 9816 (type pump) X 2 3/8 Gas - MCH	. Ci	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Well S	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc	AMOUNT PULL -O- -O- -O- RD PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing Gas-Oil Ratio
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w rst Production 4-75 Test -16-75	WEIG 24 1 TOI nterval, 7/17 Hours T 24	IT LB./F 33# #,32# 8# OI LIN , size and r holes Product Pum	CA T. DEPT 4 3 2 10, VER RECORD BOTTOM number) 3 Lion Method (Flance) Choke Size	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Dbe - 4" x Prod'n. For Test Period	Port all strings DLE SIZE 11" 7 7/8" 32. DEPTH 9515-1 0UCTION ping - Size and 2 3/8" OII - Bbl. 368	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350	- Ci	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Water – Bbl. 250	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc	AMOUNT PULL -O- -O- -O- RD PACKER SET EEZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Oducing Gas-Oil Ratio 950:1
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w rst Production 4-75 Test -16-75	WEIG 24 1 TOI nterval, 7/17 Hours T 24	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, VER RECORD BOTTOM number) 3 Lion Method (Flance) Choke Size	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Dbe - 4'' X Prod'n. For Test Period	Port all strings DLE SIZE 7%" 11" 7 7/8" 32. DEPTH 9515-9 DUCTION ping - Size and 2 3/8" OII - Bbl. 368 Gas - M	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350 CF Wa	- Ci 	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Water – Bbl. 250	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc	AMOUNT PULL -O- -O- -O- RD PACKER SET EEZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing Gas-Oil Ratio 950:1 ravity - API (Corr.,
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w rst Production 4-75 Test -16-75 ibing Press.	WEIG 24 1 TOI nterval, 7/17 Hours T 24 Casing	1T LB./F 33 #,32 8# OI LIN , , , , , , , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, VER RECORD BOTTOM Number) 3 Choke Size Calculated 2 Hour Rate	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Dbe - 4" x Prod'n. For Test Period	Port all strings DLE SIZE 7%" 11" 7 7/8" 32. DEPTH 9515-9 DUCTION ping - Size and 2 3/8" OII - Bbl. 368 Gas - M	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350 CF Wa		TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Well S Water – Bbl. 250 bl.	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc	AMOUNT PULL -O- -O- -O- RD PACKER SET EEZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Oducing Gas-Oil Ratio 950:1
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (II) 15-9816 w rst Production 4-75 Test -16-75 ibing Press. position of Gas (Support	WEIG 24 1 	IT LB./F 33± #,32‡ 8# OI LIN ,	CA T. DEPT A S D 10, NER RECORD BOTTOM NUMber) S Ion Method (Flance) Choke Size Calculated 2 Hour Rate Vented, etc.)	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Dbe - 4'' X Prod'n. For Test Period	Port all strings DLE SIZE 7%" 11" 7 7/8" 32. DEPTH 9515-9 DUCTION ping - Size and 2 3/8" OII - Bbl. 368 Gas - M	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350 CF Wa		TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Well S Water - Bbl. 250 ol.	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc Oil Gi Q Sed By	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing Gas-Oil Ratio 950:1 ravity - API (Corr., 46 °
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w rst Production 4-75 Test -16-75 ibing Press.	WEIG 24 1 	IT LB./F 33± #,32‡ 8# OI LIN ,	CA T. DEPT A S D 10, NER RECORD BOTTOM NUMber) S Ion Method (Flance) Choke Size Calculated 2 Hour Rate Vented, etc.)	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Dbe - 4'' X Prod'n. For Test Period	Port all strings DLE SIZE 7%" 11" 7 7/8" 32. DEPTH 9515-9 DUCTION ping - Size and 2 3/8" OII - Bbl. 368 Gas - M	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350 CF Wa		TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Well S Water – Bbl. 250 bl.	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc Oil Gi Q Sed By	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing Gas-Oil Ratio 950:1 ravity - API (Corr., 46 °
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w 15-9816 w rst Production 4-75 Test -16-75 ibing Press. position of Gas (St ting on c of Attachments	WEIG 24 1 TOI nterval, 7/17 Hours T 24 Casing old, use Onne	IT LB./F 33 #,32 #,32 8# OI LIN , , , , , , , , , , , , ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM NUMber) 5 10n Method (Flo ping (Ko Choke Size Calculated 2 Hour Rate vented, etc.)	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Dbe - 4'' x Prod'n. For Test Period 4- Oil - Bbl. 368	Port all strings DLE SIZE 7%" 11" 7 7/8" 32. DEPTH 9515-9 DUCTION ping - Size and 2 3/8" OII - Bbl. 368 Gas - M	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350 CF Wa		TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Well S Water - Bbl. 250 ol.	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc Oil Gi Q Sed By	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing Gas-Oil Ratio 950:1 ravity - API (Corr., 46 °
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w 15-9816 w rst Production 4-75 Test -16-75 ibing Press. position of Gas (Si ting on c of Attachments Dpy each	WEIG 24 1 TOI nterval, 7/17 Hours T 24 Casing old, use Onne 10g	IT LB./F 33± #,32‡ 8# OI LIN ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM NUMber) 5 10n Method (Flo ping (Ko Choke Size Calculated 2 Hour Rate vented, etc.) Calculated 2 Hour Rate	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI DUB - 4" X Prod'n. For Test Period 4- Oil - Bbl. 368 Dn Record	Port all strings DLE SIZE 7%" 11" 7 7/8" 32. DEPTH 9515-9 DUCTION ping Size and 2 3/8" OII Bbl. 368 Gas M 35	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350 CF We 50	- Ci 	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Well S Water - Bbl. 250 ol. Test Witness Hulen	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc Oil Gu Sed By Len	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing Gas-Oil Ratio 950:1 ravity - API (Corr., 6 °
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w 15-9816 w rst Production 4-75 Test -16-75 ibing Press. position of Gas (Si ting on c of Attachments Dpy each	WEIG 24 1 TOI nterval, 7/17 Hours T 24 Casing old, use Onne 10g	IT LB./F 33± #,32‡ 8# OI LIN ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM NUMber) 5 10n Method (Flo ping (Ko Choke Size Calculated 2 Hour Rate vented, etc.) Calculated 2 Hour Rate	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Dbe - 4'' x Prod'n. For Test Period 4- Oil - Bbl. 368	Port all strings DLE SIZE 7%" 11" 7 7/8" 32. DEPTH 9515-9 DUCTION ping Size and 2 3/8" OII Bbl. 368 Gas M 35	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350 CF We 50	- Ci 	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Well S Water - Bbl. 250 ol. Test Witness Hulen	RECOF T T SOUE D KIND 1. 2 R-2 Status (Prc Oil Gu Sed By Len	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing Gas-Oil Ratio 950:1 ravity - API (Corr., 46 °
ASING SIZE 2 3/4" 3 5/8" 5" SIZE foration Record (In 15-9816 w 15-9816 w rst Production 4-75 Test -16-75 ibing Press. position of Gas (Si ting on c of Attachments Dpy each	WEIG 24 1 TOI nterval, 7/17 Hours T 24 Casing old, use Onne 10g	IT LB./F 33± #,32‡ 8# OI LIN ,	CA T. DEPT 4 3 2 10, NER RECORD BOTTOM NUMber) 5 10n Method (Flo ping (Ko Choke Size Calculated 2 Hour Rate vented, etc.) Calculated 2 Hour Rate	SING RECORD (Re H SET HC 382'] 730' 475' SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI DUB - 4'' X Prod'n. For Test Period 4- Oil - Bbl. 368 On Record es of this form is tr	port all strings DLE SIZE 7%" 11" 7 7/8" SCREEN 32. DEPTH 9515-9 DUCTION ping Size and 2 3/8" OII Bbl. 368 Gas M 35 35 35	set in well) CEMEI 400 \$X 1000 \$X 1275 \$X 30. SIZE 2" ACID, SHOT, F INTERVAL 9816 (type pump) X 2 3/8 Gas - MCH 350 CF We 50	RACTUR RACTUR A 10, "') zter – Bi 250	TUBING DEPTH SE 9500' RE, CEMENT MOUNT AND 000 ga X Well S Water - Bbl. 250 bl. Test Witness Hulen	RECOF T T SOUE D KIND 1.2 R-2 Status (Prc Oil G Q Sed By Len elief.	AMOUNT PULL -O- -O- -O- PACKER SET PACKER SET EZE, ETC. MATERIAL USED 20% DS 30 Acid Prod. or Shut-in) Dducing Gas-Oil Ratio 950:1 ravity - API (Corr., 46 °

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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	Southeast	tern New Mexico		Northwestern	Ne	w Mexico
Т.		T. Canyon9685	т.	Ojo Alamo	T.	Penn. "B"
Т.		T. Strawn 10, 190	. T.	Kirtland-Fruitland	Т.	Penn. "C"
В.		T. Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
`Т.	Yates 2452	T. Miss	Т.	Cliff House	т.	Leadville
т.	7 Rivers	T. Devonian	. Т.	Menefee	T.	Madison
т.		T. Silurian				
т.	Grayburg	T. Montoya	. т.	Mancos	T.	McCracken
т.	San Andres <u>3658</u>	T. Simpson	. Т.	Gallup	Т.	Ignacio Qtzte
		. T. McKee				
Т.	Paddock	T. Ellenburger	Т.	Dakota	T.	· · ·
Т.	Blinebry	T. Gr. Wash	. Т.	Morrison	Т.	·
T.	Tubb 6590	T. Granite	. T.	Todilto	Т.	···
Т.		. T. Delaware Sand				
∙т.	Аьо 7895	. T. ,Bone Springs	<u> </u>	Wingate	Т.	مع معالج من المراجع الم
Т.		T. LowerPenn. 10, 305				
т.	Penn	- T	- T.	Permian	т Т .	
	Cisco (Bough C) 9190	9 _{T.}	- T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

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From	То	Thickness in Feet	Formation	From	gir To	Thickness in Feet	Chip and Formation with the
0 340 2350	340 2350 10475		Redbeds Anhy. & salt Lime & shale		1 (2) 1 - 2 X 1 - 7 X	en de la companya de La companya de la comp	
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EW MEXICO OIL CONSERVATION COMP ION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102	
Supersedes C-120	8
Effective 1-1-65	

erator		All distances mi	Lea	he outer boundaries se	of the Section	Well No.
John L. C	Section	Toursette		State 7		2
it Lefter	Section 7	Township 12 South	i	Range 33 East	County	
rual Fristage Loc	ration of Weil:	12 000111			Leo	
510 und Level Elev.	feet from the Producing Fo	and the second	ne and	1980	feet from the Eq	
4322.0	Lower		Poo NC	rth Bagle	v (Penn.)	Dedicated Acreage:
1. Outline th	ne acreage dedic	ated to the subje				s on the plat below.
2. If more th interest an	han one lease is nd royalty).	s dedicated to th	e well, ou	tline each and :	identify the owners	ship thereof (both as to workin
[] Yes	No If a	unitization, force	-pooling. e type of cor	stc?		sts of all owners been consol
If answer	is "no," list the	owners and tract	descripti	ons which have	actually been con	solidated. (Use reverse side c
uns ioun i	I necessary./					
forced-poo	ling, or otherwise) or until a non-st	til all inte andard uni	rests have been t. eliminating s	a consolidated (by	communitization, unitization been approved by the Commis
sion.				, community s	den interesta, nas	been approved by the Commis
	}	r	4			CERTIFICATION
	1		510) I		CENTITICATION
	1		\$	I980'		ereby certify that the information con
	1			4		ned herein is true and complete to the
	ļ			1	Des 	t of my knowledge and belief.
	I			1	Nome	miter Augula
	+			1		tha Wittenbach
	1			1	Posin	10 n
	, I			1		duction Clerk
	i			i		n L. Cox
	1			i i	Date	
	3			1	May	13, 1975
	/		k	1		
	ł			i i	1 he	ereby certify that the well location
	ł			I		wn on this plat was plotted from field
				1		is of actual surveys made by me or or my supervision, and that the same
				1	1 1	rue and correct to the best of my
-	I 4			Ì		vledge and belief.
	l			1	Date S	urveyed
	1					May 9, 1975
	1			I		ered Professional Engineer
	•			1	om d∕or	Land Surveyor
	1			1		7/ 11.10
				ł 	a a	hore W. Islant.

1. /

MAY 1 1 1078

M.D. N. Bagley	COUNTY_	Lea	OCC NUM	ER
PERATOR John L. Cox	ADDRESS 408	Nest Wall Street,	Midland, Texas	79701
_EASE 7 State	WELL NO. 2	SURVEY 510' FNL &	1980' FEL, Secti	ion 7,
T-12-S, R-33-E	_•			
	RECOR	D OF INCLINATION		
			ANGLE OF	
	DEPTH (FEET)		INCLINATION (DEGR	VEES)
			5 /11	
	3781		3/4 1/2	
	1,335'		3/4	
	1,800'		3/4	
	2,250'		3/4	
	2,795'		1-1/4	
	3,100'		1-1/2	
	3,600'		1-1/2	
	4,198'		1	
	4,690'		3/4	
	5,190'		3/4	
	5,5851		1/2	
	6,055'		1	
	6,5501		1	
	6,8241		1-1/4	
	7,150'		1	
	7,630'		1	
	7,936'		1	
	8,430'		1	
	8,850'		1	
	8,969'		1	
	9,435		1	
	9,900'		1	

Certification of personal knowledge Inclination Data:

10,339' 10,475'

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

HONDO DRILLING COMPANY

3/4 3/4

Walter Frederickson

Vice President

Sworn and subscribed to before me the undersigned authority, on this the

llth	day	of	July	1975.
A Ref alls and a rest of the second s		**		

Joyce Wood Notary Public in and for <u>Midland</u> County, Texas.

OCC_NUMBER		YTEOD	volucia. M Galaria
10201, Meliand, Texas /9701	k <u>Liew teo</u>	402_2233230 A	The June APALAC
FML & 1980' FEL, Section 7,	MRURY SID!	NER. 90. 2	관무가운
			5-51-51-51-51-51-51-51-51-51-51-51-51-51

ANGLE OF	
INCLINATION (DEGREES)	(TSET) HTEAC
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terration to personal equilibre indiates in the

i mereby contify that I have personal knowledge of the data and Sacts plac d or and south that such information given anove is love and complete.

HOREO DRILLING COMPANY No. States to the states of th**1**8.197 Thefiles "cesident treased and subser their to before no the designed authority, on this the 11 h day of July 1975. South Action Matters Public is as for Million County, Toxas.