OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
AFE		FOR ALLOWABLE	Supersedes Old C-104 and C
	_	AND	Effective 1-1-65
D OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
	-		
INSPORTER GAS			
DRATION OFFICE	-		
ator Dhn L. Cox			
ress			
ox 2217, Midland, ison(s) for filing (Check proper bo			
v We!	x) Change in Transporter of:	CASINGHEAD	GAS MUST NOT
completion	Otl Dry Go	IS FLARED AFTE	R 9/14/25
ange in Ownership	Casinghead Gas Conde	- HINDRESS AN E	XCEPTION TO R-4070
hange of ownership give name address of previous owner	THIS WELL HAS BEEN DESIGNATED BELOW. IF	PLACED IN THE POOL YOU DO NOT CONCUR	
SCRIPTION OF WELL AND	LEASE	R-5102	
ase Name	Well No. Pool Name, Including F 2 North Bagle		20000 110
State 7		y (Pellit.)	eral or Fee StateL-900
Unit Letter B; 51	0Feet From TheNorth_Lin	ne andFeet From	n The East
Line of Section 7 T	ownship 12S Range	<u> 33Е , ммрм, </u>	Lea County
ESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	16	
Name of Authorized Transporter of O			roved copy of this form is to be sent)
The Permian Corpor		Box 1183, Houston	
Name of Authorized Transporter of C			roved copy of this form is to be sent)
Warren Petroleum C	······································	Box 1589, Tulsa,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. C 7 12S 33E		<sup>Vhen</sup> 8-1-75
	ith that from any other lease or pool,		······································
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet	ion $-(X)$ X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-29-75	7-14-75	10,475'	
Elevations (DF, RKB, RT, GR, etc.)	4	Top Oil/Gas Pay	Tubing Depth
4322 Gr.	Middle Penn.	9515 '	9500 <sup>®</sup> Depth Casing Shoe
9515-9816 w/17 hol	es		10,475'
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17'2"	12 3/4"	382 '	400 sx. Circl.
11"	8 5/8"	3730'	1000 sx.
7 7/8"	<u> </u>	10,475'	1275 sx.
FEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a		il and must be equal to or exceed top all
DIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
7-14-75	7-16-75	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.			
Actual Prod. During Test	Oil-Bbla. 368	Water-Bbls. 250	Gas-MCF 350
		250	550
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		BDIG, COINGLIBULG/ MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
		APPROVED A JU	21,1975
	regulations of the Oil Conservation with and that the information given	APPROVED 33	
	he best of my knowledge and belief.	BY	Kilnyan
`		TITLE	
man of	$\sim$	This form is to be filed in	a compliance with RULE 1104.
- augu the	labor	If this is a request for allo	pwable for a newly drilled or deeper panied by a tabulation of the deviat:
	nature)	tests taken on the well in acc	ordance with RULE 111.
Martha Wittenbach	- Prodn. Clk.		nust be filled out completely for allo
July 17, 1975	/	able on new and recompleted t	wells. II, III, and VI for changes of own
(L	late)	well name or number, or transpo	orter, or other such change of conditi
		Separate Forma C-104 mu completed wells.	ist be filed for each pool in multi-

well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply completed wells.

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