

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
2. Name of Operator Shell Oil Company						9. Well No. 2	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701						10. Field and Pool, or Wildcat Bagley Penn, North	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>12S</u> RGE. <u>33E</u> NMPM						12. County Lea	
15. Date Spudded 6-1-75		16. Date T.D. Reached 7-6-75		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4286 DF	
19. Elev. Casinghead 4268 GR		20. Total Depth 10,400		21. Plug Back T.D. 10,320		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-10,400		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run BHC AL/GR CDN/GR DLL ML/L-C						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11 3/4"		42#		386'		14 3/4"	
8 5/8"		24#		3650'		11"	
5 1/2"		15.5#, 17#		10400'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED		300 sx		None	
400 sx		None		435 sx		None	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET	
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		PACKER SET		31. Perforation Record (Interval, size and number) 8600-10,234 (61 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		8600-10234		33,300 gal 15% HCl	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		35. List of Attachments Deviation survey, Logs		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>J. D. D'Agostino</u>		TITLE <u>Senior Drilling Engineer</u>		DATE <u>11-14-75</u>			