

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Bagley Penn, North	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 1509, Midland, Texas 79701
4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 12S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1:30 p.m. 6-1-75.

Cemented 10 jts 11 3/4" 42# H-40 casing at 386' with 300 sx Class C + 2% CaCl₂. Plug down at 6:30 a.m. 6-2-75. Cement circulated. Waited on cement 18 hrs. Tested casing to 500 psi for 30 minutes, pressure held. Cemented 87 jts 8 5/8" 24# KS (2486.98') and 32# KS (1163.02') casing at 3650' with 300 sx Class C + 2% CaCl₂. Bumped plug at 12:25 a.m. 6-9-75. Ran 3/4" pipe to 360' and cemented to surface with 100 sx Class C + 2% CaCl₂. Waited on cement 21 1/2 hrs. Tested casing to 1000 psi for 30 minutes, pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED J. D. D'Agostino TITLE Senior Drilling Engineer

6-26-75

APPROVED BY John D. D'Agostino
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

JUN 30 1975