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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico State	
2. Name of Operator William K. Young		9. Well No. 1	
3. Address of Operator 750 West Fifth Street, Ft. Worth, Texas 76102		10. Field and Pool, or Wildcat Cormac	
4. Location of Well			
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM		12. County Lea	
THE West LINE OF SEC. 17 TWP. 10-S RGE. 33-E NMPM			
15. Date Spudded 5-22-75	16. Date T.D. Reached 6-3-75	17. Date Compl. (Ready to Prod.) GR 4191	18. Elevations (DF, RKB, RT, GR, etc.) 4191
20. Total Depth 4440	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - T.D.
24. Producing Interval(s), of this completion - Top, Bottom, Name None (San Andres completion attempted Perf. 4387-4409 Open hole 4423-4440.			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray - Density			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	28#	356	12 1/4
5"	15#	4423	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sks. circulated		-0-	
150 sks.		3500 est. to be pulled	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1. 0.32" JSPF @4388, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 4404, 05, 06, 07, 08, & 09. (18 holes).		DEPTH INTERVAL	
2. 0.42" JSPF @4388-4394 (14 holes).		AMOUNT AND KIND MATERIAL USED	
4 1/8" open hole 4423-4440		4388 - 4409 5000 gals. 15% NE Acid	
		4388 - 4409 5000 gals. gelled acid	
		3000# 20/40 sand	
		4423 - 4440 2000 gals. 15% NE Acid	
33. PRODUCTION			
Date First Production Dry hole	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Electric Log, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W.E. Montgomery		TITLE District Engineer	
		DATE 9-5-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1617	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2418 (+1785)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3682 (+531)	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356	356	Soil & sand				
356	1617	1261	Redbed				
1617	2418	801	Anhydrite, shale & salt				
2418	3682	1264	Sand & Anhydrite				
3682	4440	758	Dolomite & Anhydrite				