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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator William K. Young		8. Farm or Lease Name New Mexico State
3. Address of Operator 750 West Fifth Street, Ft. Worth, Texas 76102		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 10-S RANGE 33-E N.M.P.M.		10. Field and Pool, or Wildcat Cormac
15. Elevation (Show whether DF, RT, GR, etc.) GR 4191		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing - 8 5/8", 28# set @356'. Cement circulated w/250 sks. Tested casing to 600 psi w/no loss of pressure.

Production Casing - 5", 15# set @4423'. Cemented w/150 sks. Tested casing w/no loss of pressure.

Perforations - 4387 to 4409' overall (total 32 holes). 4 1/8" open hole- 4423 to 4440'.

Stimulation Record - Interval 4387 - 4409' acidized total 5000 gals. and fraced w/5000 gals. gelled acid and 3000# 20/40 sand. Open Hole- 4423 - 4440' acidized w/2000 gals.

Abandonment Procedure to be followed: Place 25 sk. cement plug from 3900 - 4200'; Load hole w/9# mud. Pull 5" casing (est. top cement @3500") spot 30 sk. cement plug from 300 - 400'. Place 10 sk. cement plug from surface to 40'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.E. Montgomery TITLE District Engineer DATE 9-5-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: