

APPLICANT		
NAME		
STATE		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Hanson Operating Company, Inc.		
Address P. O. Box 1515, Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Other (Please explain) Effective July 1, 1982, Change Operator Name from: Hanson Oil Corporation P. O. Box #1515, Roswell, New Mexico 88201
Completion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Ownership ☐		

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Wildlife Federal	Well No. 1	Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Fee Federal	Lease No. NM-15452A
Location Unit Letter I ; 1830 Feet From The South Line and 660 Feet From The East				
Line of Section 3 Township 9-S Range 33-E, NMPM, Lea County				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refinery	Address (Give address to which approved copy of this form is to be sent) P. O. Box #159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box #1589, Tulsa, Oklahoma 74102					
Well produces oil or liquids, or location of tanks.	Unit I	Sec. 3	Twp. 9S	Rge. 33E	Is gas actually condensed? No	When

If production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't.	Oil. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (DE, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Day		Tubing Depth			
Locations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

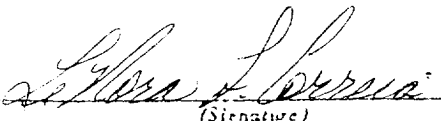
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Net Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Net Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flow Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Production Analyst
(Title)
6/25/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982
ORIGINAL SIGNED BY
JERRY SEXTON
TITLE REGIONAL SUPER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.