

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

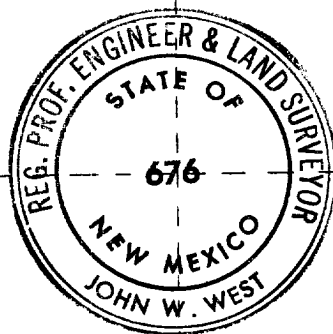
|                                   |          |           |                             |                    |  |            |  |  |
|-----------------------------------|----------|-----------|-----------------------------|--------------------|--|------------|--|--|
| Hanson Oil Corporation            |          |           | Wildlife Federal            |                    |  | Well No. 1 |  |  |
| Section                           | Township | Range     | County                      |                    |  |            |  |  |
| 1                                 | 3        | 9 South   | 33 East                     | Lea                |  |            |  |  |
| 1830 feet from the South line and |          |           | 660 feet from the East line |                    |  |            |  |  |
| Producing Formation               |          | Pool      |                             | Dedicated Acreage: |  |            |  |  |
| 4353.6                            |          | Vada Penn |                             | 160 Acres          |  |            |  |  |

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



tank battery

660'

rig. rockspits

660'

1830'

CERTIFICATION

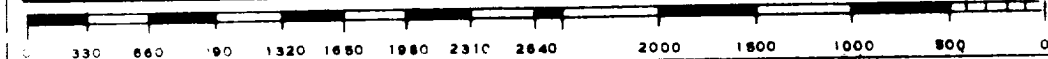
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ray Mills  
Position Vice President - Prod  
Company Hanson Oil Corporation  
Date 3-10-73

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed February 26, 1975  
Registered Professional Engineer and/or Land Surveyor

John W. West  
Certificate No. 676



RECEIVED

MAY 26 1975

C.I. CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED

MAR 2 1975

C.I. CONSERVATION COMM.  
HOBBS, N. M.