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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Exploratory Test (Dry)	7. Unit Agreement Name
2. Name of Operator Donald D. Engle	8. Farm or Lease Name Bell No. 1 State
3. Address of Operator 6300 West Loop South; Plaza 3 Bldg. Bellaire, Texas 77401	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4178 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Re-entered hole, cleaned out to 5100'.
2. 5 1/2" - 15.50# Casing set at 5050' w/ 370 sacks cement. Top of cement in 8 5/8" surface string 3100'.
3. Perforated, tested San Andres intervals 4796' to 4904' - Failed to recover commercial shows of hydrocarbons.
4. Set McCullough 5 1/2" bridge plug at 4770' and dumped 4 sacks cement on B.P.
5. Cut 5 1/2" casing at 2970' set 45 sacks plug.
6. Loaded hole with drilling fluid.
7. Cut 8 5/8" casing at 970'.
8. Picked up tubing (1068') spotted 75 sk plug (110').
9. Filled hole with drilling fluid and set 10 sack plug at surface.
10. Placed welded cap and set well location marked and abandoned hole.
Job completed 18:00 hours, May 12, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 8 1976