

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

83240M-0202771-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SW-639

8. FARM OR LEASE NAME

Vada Pruitt

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Vada (Penn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T9S, R34E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
Pyro Energy Corp.
3. ADDRESS OF OPERATOR  
6303 Harry Hines Blvd., Suite 206, Dallas, Texas 75235
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
Unit Letter I, 1980' FSL and 660' FEL, Sec. 1, T9S, R34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4321' gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

XX

FRACTURE TREAT

MULTIPLE COMPLETION

XX

SHOOT OR ACIDIZE

ABANDON\*

XX

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLUGGING INTENT FOR VADA PRUITT #2

Surface casing - 8-5/8" @ 3975', production Casing - 5-1/2" @ 9807'  
Top of cement est. @ 6900'. Perf 9754'-9772'.

- 1.) MIRU
- 2.) RIH w/ tbg. open ended to 9772' and circulate hole w/ 9.5# gal. mud. Set cement plug from 9772' to 9700'. WOC and tag top of plug.
- 3.) PU to 8900' and set 150' plug across Wolf Camp formation.
- 4.) POOH
- 5.) RU casing cutter and RIH to 6900' and cut casing. POOH.
- 6.) RIH w/ tbg. and set 150' plug (75' in & out of stub). WOC and tag top of plug.
- 7.) PU to 5400' and set 150' plug across Glorietta formation.
- 8.) PU to 3975' and set 100' plug (50' inside & 50' outside) across the 8-5/8" shoe. Tag
- 9.) POOH.
- 10.) RU casing cutter & RIH to 2100' & cut 8-5/8" casing @ 2100'. POOH.
- 11.) RIH w/ tbg. to 2100' and set 100' plug (50' inside and 50' outside of stub). WOC and tag top of plug.
- 12.) PU to 403' and set 100' plug (50' inside and 50' outside) across 13-3/8" csg.
- 13.) PU and set 50' plug at surface. Erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Ledbetter

TITLE Western Dist. Engineer

DATE May 13, 1986

(This space for Federal or State office use)

APPROVED [Signature]

TITLE

DATE

5-19-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side