

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R855.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <b>R. L. Burns Corporation</b>							
3. ADDRESS OF OPERATOR <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, NM 88240</b>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1980' PSL &amp; 660' FEL of Sec. 1</b> At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED <b>6/17/75</b>			
15. DATE SPUDDED <b>7/2/75</b>		16. DATE T.D. REACHED <b>8/24/75</b>		17. DATE COMPL. (Ready to prod.) <b>12-1-75</b>		18. ELEVATIONS (DF RKB, RT, GR, ETC.)* <b>4244 KH</b>	
20. TOTAL DEPTH, MD & TVD <b>9805</b>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>0-15</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>9754 to 9772 Penn</b>						25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Sonic</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8		48#		403		17 1/2	
8 5/8		24# & 32#		3975		11	
5 1/2		15.5#, 17#, 20#		9805		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
400		None					
375		None					
400		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8		9768				No	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		9768		No			
31. PERFORATION RECORD (Interval, size and number) <b>9754-59, 9762-72, 2 shots per foot</b>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9754-72				500 gal 7% mud acid, 2500 gal 15% NEA, 110 gal K-147			
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>12/1/75</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pump 2" x 1 1/4" x 22'</b>				WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST <b>12/5/75</b>		HOURS TESTED <b>24</b>		CHOKE SIZE <b>---</b>		PROD'N. FOR TEST PERIOD <b>---</b>	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE <b>---</b>		OIL—BBL. <b>10</b>	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>						TEST WITNESSED BY <b>Clyde Mathews</b>	
35. LIST OF ATTACHMENTS <b>3 copies electric log</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>[Signature]</b>		TITLE <b>Agent</b>		DATE <b>12/9/75</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)