1.

(Title)

(Date)

12/9/75

H.

II.

٧.

NO. OF OPIES RECEIVED								
DISTRIBUTION	- 9				CONSERVATION COMMISSIF			
SANTA FE					FOR ALLOWABLE			
FILE	ļ				AND			
U.S.G.S.	AUTHORIZ	AUTHORIZATION TO TRA			NATURAL GAS			
LAND OFFICE	$\vdash \cup \cup$							
TRANSPORTER GAS								
OPERATOR								
PRORATION OFFICE								
R. L. Burns Corpoi	ration	at the first transmission of the state of the						
	Can Sammiana T	ne De-176	79 99 - 1. 1.				Management and a special experience of the contract of the con	
c/o Oil Reports & Reason(s) for filing (Check proper	Port	me., box 76	o, moods	, New M	exico 88240			
New Well			1	ther (Pleas	e explain)			
Recompletion Oil Dry G								
			nsate					
If change of ownership give nan		Солас	made LJ				Principal Control of the Control of	
and address of previous owner_		T-178-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1					Commence of the Commence of th	
DESCRIPTION OF WELL A	Well No. Pool	ASE Well No. Pool Name, Including Fo)202 771- A	
Vada Pruitt	2	2 Vada Penn			State, Federal or I	ee Federal	Above	
Location	1000	Character.		<i>a.</i>				
Unit Letter 1;;;	1980 Feet From The	. South Lin	ne and	660	Feet From The	East	According to the second	
Line of Section 1	Township 9 S	Range	34 E	, NMPM	<u>Le</u>	3.	County	
DESIGNATION OF TRANSP								
Name of Authorized Transporter of		sate [Address (G	ve address	to which approved c	opy of this form is	to be sent)	
Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas (2) or Dry Gas (7)			P. O. Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)					
		or Dry Gas	i				to be sent)	
Warren Petroleum C		75	P. O. Box 1589, Tulsa, Oklahoma Is gas actually connected? When					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.						
If this production is commingled		98;34 B er lease or pool,	give commir			12/14/72	manufacture (manufacture of the second	
COMPLETION DATA	Oil We	ll Gas Well	New Well	Workover	Despen Plu	ng Back Same Re	stv. Liff. Realv.	
Designate Type of Compl	etion = (X)	!	I	!				
Date Spudiled	Date Compl. Ready	to Prod.	Total Depth		P.1	3.T.D.		
7/2/75		**************************************	9805					
Elevations (DF, RKB, RT, GR, etc		me of Producing Formation		s Pay	Tul	oing Depth		
4244 KB Penn			9754			9768		
9754-59, 9762-7	9				De	oth Casing Shoe		
3174-73, 3102-1		C CASING AND	CEUENTIN	C DECOR	<u> </u>	9805		
HOLE SIZE		IG, CASING, AND	CEMERIII	DEPTH SE		SACKS CE	A CONT	
17 1/2		CASING & TUBING SIZE		403	- 1	SACKS CEMENT		
11		8 5/8		3975		400		
7 7/8		5 1/2		9805				
		3/8		9768		400	PROPERTY OF THE PROPERTY OF TH	
TEST DATA AND REQUEST			fter recovery o		ne of load oil and m	ust be equal to or	exceed top allow-	
OIL WELL		able for this de	pth or be for f	ull 24 hours)		Marie construction and an experience of	
Date First New Cil Run To Tanks	Date of Test 12/5/75	•	Producing M		, punp, gas lift, etc	.)		
12/1/75	Tubing Pressure) 	Casing Pres	Pump		ku Size	a standard of the transfer of the same	
24 hours	1 CDMIN 1-100BUTD		Castild 1-100	90.4				
Actual Pred. During Test	Oil-Bbls.		Water - Bble.		Gai	- MCF	Name and the same of the same	
Paurs on malfin diena Adhanantes o au gibbah giplikaji sajan yr dy'n sing fan yr paplininin Mal en Myllindigen grede	10	10		56	6			
O A G TUPE T								
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Conde			vity of Condensate		
Actual Field, Tauc-Mory D	E,angth of feat		bb.is. Conde	mate/ Mater	Gra	vity of Condensitie	ļ	
Testing Method (pitot, back pr.)	Tubing Pressure (5)	ut-in)	Casing Pres	oure (Ehut-	in Che	ike Size		
		e ne prompospig apprimage omne enemalisei entri en esque union a a.					and the first processing and any one of the party of the state of the	
CERTIFICATE OF COMPLIA	MCE			OIL C	ONSERVATIO	N COMMISSIO	N	
			A Pa Pa		DEO 7	3	16	
hereby cartify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given				APPROVED, 19				
bove is true and complete to the best of my knowledge and belief.			BY places Section					
				1/2				
/ /	1.		TITLE_				#White Michael Community C	
			This form is to be filed in compliance with RULE 1108.					
- Wesully	AUI ignature)	ay algorithm, glossylvaning a negatigating of the control of the c	If thi	n la a requi form munt	est for allowable be accompanied	fo r a newly drill by a tabulation o	rd or thepenod. I the deviction	
Agent		1	tosis take	in on the v	rell in accordance	with NULE 11	1.	

All sections of this form must be filled out completely no allowable on now and recompleted wells.

Fill out only factions I. H. III, and VI for changes of a mark, well name or number, or canaporter, or other such change of condition.

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10 211/5

C. Company Court