

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

R. L. Burns Corporation

3. ADDRESS OF OPERATOR

c/o Oil Reports & Gas Services, Inc., Box 768, Hobbs, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' PSL & 660' FEL of Section 1

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles Northwest Crossroads

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640.16

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1764

19. PROPOSED DEPTH

9900

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4521 GR

22. APPROX. DATE WORK WILL START*

6/25/75

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	12 3/4	46#	400	400 CIRCULATE
11	8 5/8	24# & 32#	4000	375
7 7/8	5 1/2	17#	9900	300

Blowout Preventor: See attached diagram. BOP MUST BE INSTALLED ON SURFACE C95.

Mud Program: 0-4000 Native Mud; 4000 to 7500 Salt Water; 7500 to 9000
Salt Gel & Oil, viscosity 33 to 40, no water loss control; 9000 to TD
Salt Gel & Oil, viscosity 35 to 45, 10 cc water loss.

Cement Program: (1) 400 sacks class "H" 2% calcium chloride, circulated;
(2) 375 sacks class "C" 2% calcium chloride, 1200' fill up; (3) 300
sacks class "C" Pos A 2% gel, 8% salt & 0.75% CFR-2 per sack, 1200'
fill up.

Completion: Conventional perforation and treatment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE Agent DATE 6/9/75

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE APPROVED

CONDITIONS OF APPROVAL, IF ANY:

9-17-X

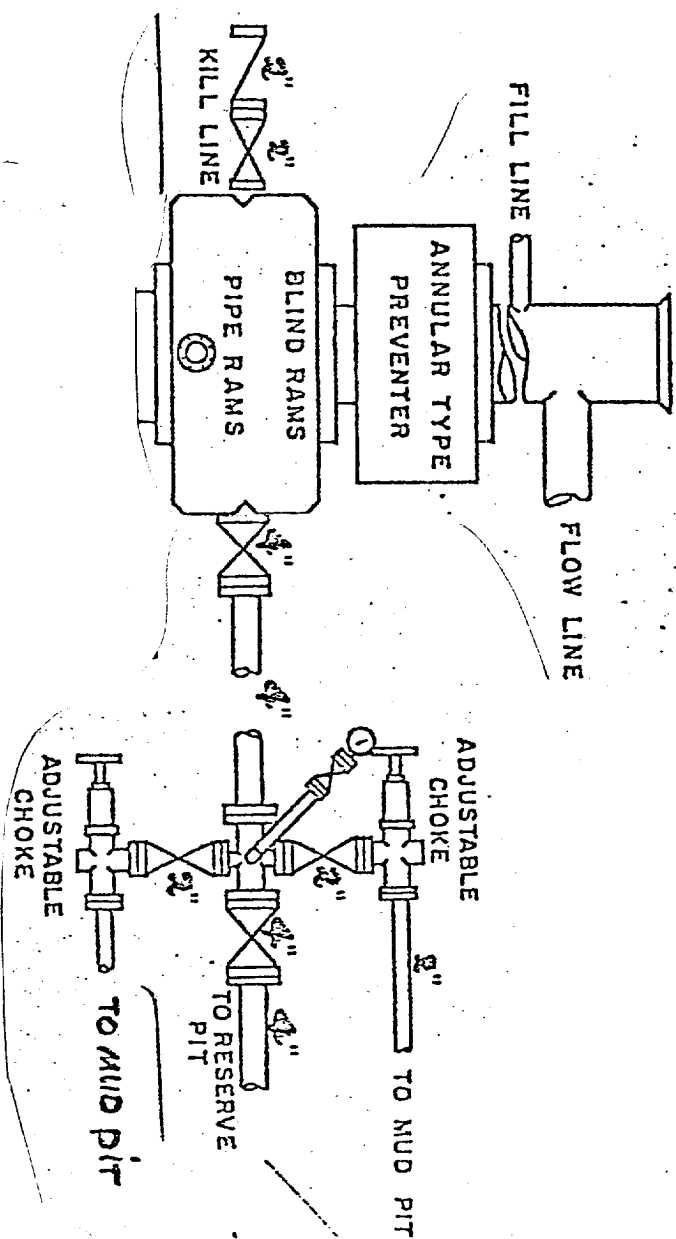
*See Instructions On Reverse Side

JUN 17 1975
[Signature]
DISTRICT ENGINEER

6/1/75

BOP & Choke MANIFOLD

MORANCO 5-6-9



10" X 900 SERIES

OR/
12" X 900 SERIES

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-101
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator R. L. BURNS CORP.			Lease VADA PRUITT		Well No. 2
Tract I	Section 1	Township 9 South	Range 34 East	County Lea	

Actual Location of Well:

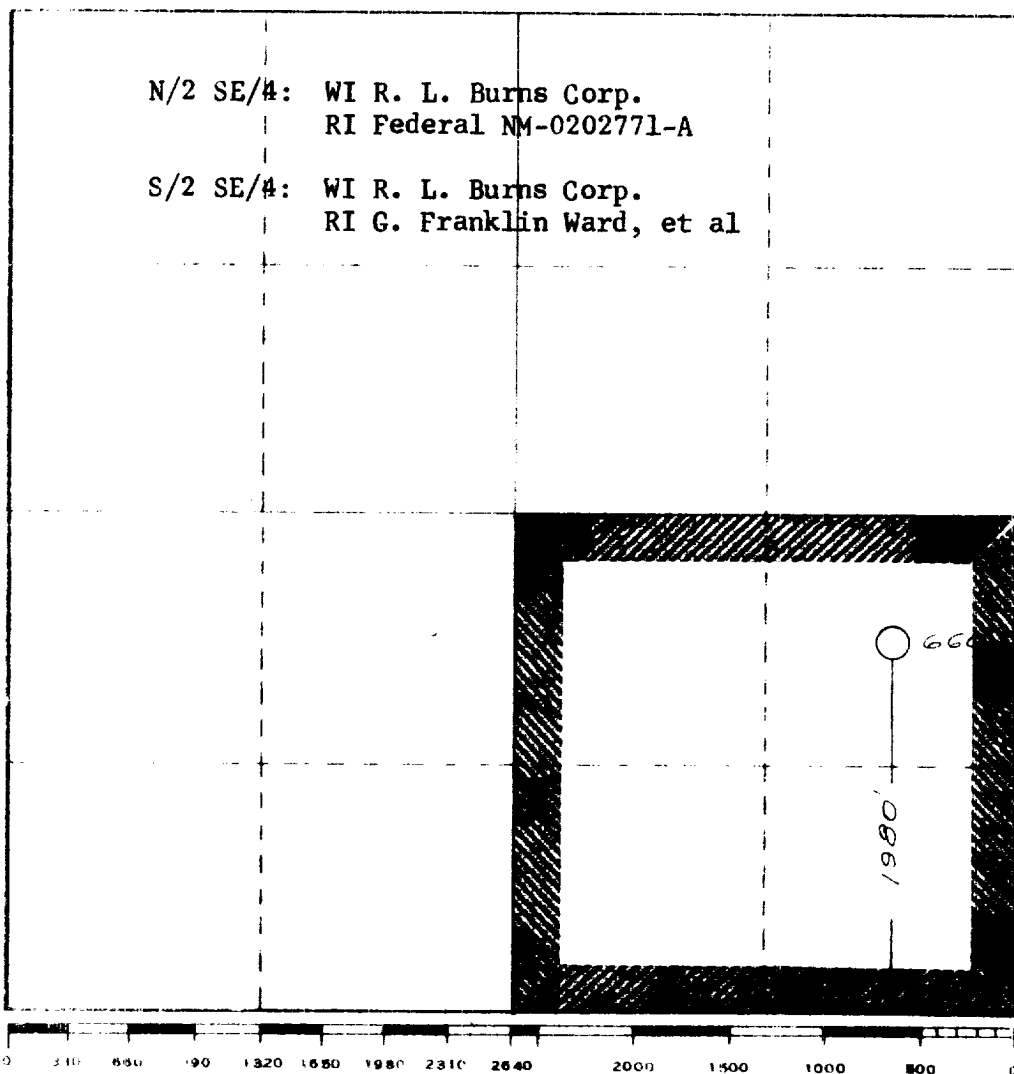
1980	feet from the South	line and 660	feet from the East	line
Section 4231	Producing Formation Bough C	Pool VADA PENN	Dedicated Acreage: 160	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

X | Yes | | No If answer is "yes," type of consolidation Communitization Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Herschel Jones
Position: Agent
Company: R. L. Burns Corp.
Date: June 9, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: March 11, 1972

Registered Professional Engineer and/or Land Surveyor

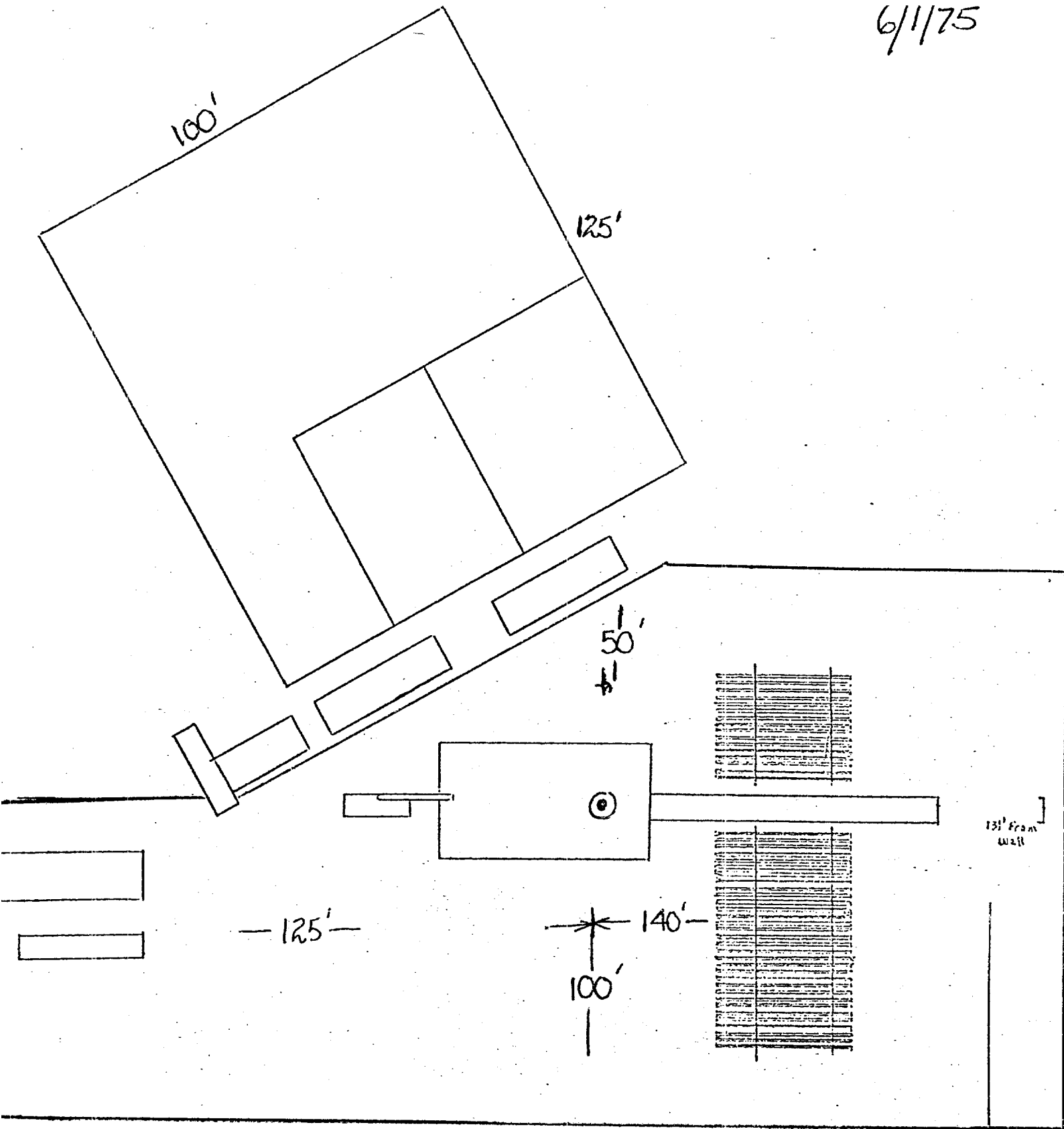
Herschel Jones
Certificate No. **3849**

Attachment: Form 9-331 C
R. L. Burns Corp.
Vada Pruitt No. 2
Sec. 1, T9S, R34E
Lea County, New Mexico

DEVELOPMENT PLAN FOR SURFACE USE

1. Existing roads: See attached plat.
2. Planned access roads: See attached plat. Road to come in from the north rather than from the east at the request of surface owner. Road to be 12' wide.
3. Location of existing wells: See attached plat.
4. Lateral roads: See attached plat.
5. Location of tank batteries and flow lines: See attached plat.
6. Location and type of water supply: Fresh water for drilling purposes to be hauled from Crossroads, New Mexico.
7. Methods for handling waste disposal: All cuttings, garbage and other trash to be placed in trash pit and covered with 24" soil.
8. Location of camps: None
9. Location of airstrips: None
10. Position of rig: See attached rig layout.
11. Plans for restoration of the surface: Pits to be filled and location levelled to meet with the approval of surface owner.
12. Other information: General area is arid and sandy. Vegetation is primarily shinners and mesquite.

6/1/75



MORANCO #9
LOCATION PLAT.

31-8-35