

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name Penn 7504 JV-D
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Bagley, North (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4293' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-77 TD 10,500 PB 10,384 - Moved in Permian Basin Casing Pullers.  
11-19-77 POH w/291 jts of 2-7/8" tbg. Set CIBP @ 9400' w/35' cmt on top. Set CIBP @ 8700' w/35' cmt on top. Ran tbg to 6000' & displaced hole w/9.5 mud.  
11-21-77 POH w/tubing. Shot 5-1/2" csg @ 6577'  
11-22-77 Shot 5-1/2" csg @ 6393'  
11-23-77 Shot 5-1/2" csg @ 6100' & 5987'.  
11-25-77 Recovered 148 jts 5-1/2" csg. 5987'. Set 35sx cmt @ 6050' Set 40 sx cmt @ 5200'. Set 40 sx cmt @ 3775'.  
11-26-77 Shot 8-5/8" csg @ 997'. 8-5/8" csg jumped out of collar & recovered 7 jt -273'.  
11-28-77 Shot 8-5/8" csg @ 679'. Ran spear & bumper sub & caught 8-5/8" csg @ 273'. POH w/ rest of csg. Recovered a total of 17 jts 8-5/8" csg. 679'.  
11-29-77 Set 55 sx cmt @ 725'. Set 75 sx cmt @ 470' Set 10 sx cmt @ surface. Installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland BOB K. NEWLAND TITLE Regulatory Supervisor DATE 12/30/77

APPROVED BY M. J. Crossland TITLE OIL & GAS INSPECTOR DATE AUG 1 1978

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JAN 1 1978**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**