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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Penn. 7504 JV-D	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
BTA OIL PRODUCERS		10. Field and Pool, or Wildcat	
3. Address of Operator		Bagley, North (Penn)	
104 South Pecos Midland, Texas 79701			
4. Location of Well			

UNIT LETTER "I"	LOCATED 2080	FEET FROM THE South	LINE AND 560	FEET FROM
THE East	LINE OF SEC. 7	TWP. 12-S	RGE. 33-E	NMPPM
				12. County
				Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-1-75	8-6-75	8-10-75	4293' GL	4293'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
10,500'	10,384'	- - -	0-10,500'	- - -
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9,433' - 10,322' (Pennsylvanian)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Acoustic - Gamma Ray				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	388'	17-1/2"	400 sx Class "C"	circ.
8-5/8"	24 & 32#	3,725'	11"	450 sx	- -
5-1/2"	17#	10,472'	7-7/8"	800 sx	- -

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9417'	9417'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9,433' - 10,322'	25,000 gal. 15% NE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/11/75		Pumping - KOBE 4" x 2-3/8" x 2-3/8"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/11/75	24	- -	→	250	203	700	812
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
- -	- -	→	250	203	700	46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	- - -

35. List of Attachments
C-103, C-104, Log, Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bob Newland</u>	TITLE <u>Regulatory Supervisor</u>	DATE <u>8/12/75</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 40 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	9,630'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	10,243'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____		T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____		T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	8,540'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	9,109'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	9,219'	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1650	1650	Red Beds & Sands				-
1650	2450	800	Anhydrite & Salt				-
2450	2570	120	Sand				-
2570	3750	1180	Dolomite & Anhydrite				
3750	5150	1400	Dolomite				
5150	5250	100	Sand & Shale				
5250	6600	1350	Dolomite				
6600	6700	100	Sand				
6700	7350	650	Dolomite				
7350	8540	1190	Shale & Dolomite				
8540	9100	560	Lime & Shale				
9100	10,500	1400	Lime w/Shale Stringers				