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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name Penn, 7504 JV-D	
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER "I" 2080 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Bagley, North (Penn)	
15. Elevation (Show whether DF, RT, GR, etc.) 4293 G.L.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1/75 Spudded 4:45 P.M.
Cmtd 12-3/4" 35# J-55 8V @388' w/400 sx Class "C" w/2% CaCl₂.
Cmt circulated W.O.C.

7/2/75 After WOC 18 hrs. Tested casing w/1500 lbs. Held O.K. Now drilling ahead.

7/10/75 Cmtd. 8-5/8" 24 & 32# N-80 LT&C & K-55 ST&C @3725' w/350sx
50-50 Incor Pozmix plus 6% Gel & 7#/sx salt tailed in w/100 sx Class
"C" cmt plus 7#/sx salt & 2% CaCl₂. PD 1:15 A.M. 7/11/75. WOC.

7/11/75 After WOC 18 hrs. Tested Casing w/1500 lbs. Held O.K.
Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 7/17/75

APPROVED BY John Runyan TITLE Geologist DATE JUL 21 1975

CONDITIONS OF APPROVAL, IF ANY: