Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instruction

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 NMOCD (Hobbs) 1 Pennant Pet.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	D=01					A ITUODIZ	ATION	1	File		
I.					LE AND A						
Operator Wel								API No.			
Dugan Production Corporation								30-025-25075 ✓			
Address PO Box 420, 709 East Murray Drive	, Farm	ington	, Ne	w Mexic	o 87499-	0420					
Reason(s) for Filing (Check proper box)		<b>G</b> !-	T		[ Othe	s (Please explai	(n)				
New Well Recompletion	Oil	Change in	Dry G			of Owners					
Change in Operator	Casinghe	ud Gass 🔲	Conde	_	Change of	of Operat	or Eff	ective 6	5-4-93		
If change of operator give name Ker	rr-McG	ee Cor	pora	tion, P	. 0. Box	11050, N	idland	, TX 797	10		
and address of previous operator  II. DESCRIPTION OF WELL		· · · · · · · · · · · · · · · · · · ·	<u> </u>		· · · · · · · · · · · · · · · · · · ·			<del></del>			
Lease Name	Well No. Pool Name, In			iame, Includi	ng Formation			Lease No.			
Bilbrey 51		<u> </u>	5	awyer (	San Andr	es <i>)</i>		Lenciation	C 065	151	
Unit LetterG	: 19	80	. Fect F	rom The	East Line	and218	<u>30</u> Fe	et From The	North	Line	
Section 23 Township	, 9	S	Range	37E	, NN	ирм,	Lea		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRANS	SPORTE			D NATU	RAL GAS	•					
Name of Authorized Transporter of Oil x or Condensate					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2281, Midland, TX 79702						
Lantern Petroleum Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas					<u> </u>			copy of this form is to be sent)			
Trident NGL, Inc.				P. O. Box 50250, N				land, TX 79710			
If well produces oil or liquids, give location of tanks.	Unit   A	<b>Sec.</b>   23	Twp.   98	Rge.   37E	Is gas actually Yes	connected?	When	<b>?</b> 9/75			
If this production is commingled with that f	from any of	her lease or	pool, g	ive comming!	ing order numb	er:					
IV. COMPLETION DATA	<del></del>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· · · · · ·	_i	i_		<b>i</b> i			<u> </u>	İ		
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	Pay		Tubing Depth			
Perforations	l				· · · · · · · · · · · · · · · · · · ·			Depth Casin	g Shoe		
		TUBING,	CAS	ING AND	CEMENTI	NG RECORI	D				
HOLE SIZE	SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
		<del></del>									
			. D. F								
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLOW.	ABLE	i I oil and must	he empl to or	exceed top allo	wable for thi	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T		<i>v</i> j	00 0/20 //200		thod (Flow, pu			, <b>,</b>		
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size			
Land Davis Total	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Boil	<b></b>						<u> </u>			
GAS WELL		-			Toble Conten			Course	-		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				NCE		OIL COM	ISERV	ATION	DIVISIO	)NI	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved  JUN 1 4 1993						
of the and confined to the cest of thy a					Date	Approve	u				
Jan 1 Jane					By Orig. Signed by Paul Kautz						
Jim L. Jacobs Vice-President					Geologist						
Printed Name 6/8/93	EVE	-325-18	Title		Title						
0/8/93 Date	:30/5-	Tel	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.