

STRICT II  
Box DD, Artesia, NM 88210

STRICT III  
Box Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	Kerr-McGee Corporation	Well API No.
Address	P.O. Box 11050 Midland, TX 79702	
Reason(s) for Filing (Check proper box)	<input checked="" type="checkbox"/> Other (Please explain) Change in transporter	
How Well	Change in Transporter of:	
Completion	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Change of operator give name		
Address of previous operator		

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease Fed State, Federal or Fee	Lease No.
Bilbrey 51	3	Sawyer (San Andres) <i>unrec</i>		065151
Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>2180</u> Feet From The <u>North</u> Line			
Section <u>23</u>	Township <u>9S</u>	Range <u>37E</u>	NMPM, Lea	County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Lantern Petroleum Company		P.O. Box 2281 Midland, TX 79702				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Trident NGL, Inc.		P.O. Box 50250 Midland, TX 79710				
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	A	23	9S	37E	yes	9/75
This production is commingled with that from any other lease or pool, give commingling order number:						

II. COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
evaluations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Informations				Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

IV. GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <u>Judy Benton</u>	Analyst II
Printed Name <u>Judy Benton</u>	Title
Date <u>October 1, 1991</u>	Telephone No. <u>915/688-7039</u>

OIL CONSERVATION DIVISION	
Date Approved <u>001 04 1991</u>	
By <u>ORIGINAL SIGNED BY JERRY STATION</u>	
	<u>DEPUTY SUPERVISOR</u>
Title _____	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.