SANTA FE FILE U.S.G.S

LEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPOR

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHURIZATION TO TRAI	NSPURT OIL AND NATURAL G	A5
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	1		-
Sperator Flag-Redfern Oil Com	pany		-
Address	Paris		
P.O. Box 2280 Mid	iland, Texas 79702	Other (Please explain)	
lew We!l	Change in Transporter of:		
Recompletion Change in Ownership	OII XX Dry Gas Casinghead Gas Condens	声 1	
change of ownership give name			J
nd address of previous owner			· · · · · · · · · · · · · · · · · · ·
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Bilbrey 51	3 Sawyer San A		LC-065151
Location			<u></u>
Unit Letter G; 198	Feet From The East Line	e and 2180 Feet From	The North
Line of Section 23 Tov	wnship 95 Range	37E , NMPM, L	ea County
	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil 🔀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be			
Tesoro Crude Oil Company 8700 Tesoro Dr., San Antonio, TX 7828 Same of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to		ntonio, TX 78286 ved copy of this form is to be sent)	
Cities Service Oil Co			OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 23 9S 37E	Is gas actually connected? What Yes	en Sept., 1975
	th that from any other lease or pool,	l	3ept., 1973
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD , DEPTH SET	SACKS CEMENT
NOCE SIZE			
TEST DATA AND REQUEST F			and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	st, etc.)
Date 1 list live on 1/211 to 1 annual			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION_COMMISSION
		JUL	15 1982
Thereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given		APPROVED CRISINAL SIGNED BY 19 19	
above is true and complete to th	ne best of my knowledge and bellef.	BYDISTRIC	T 1 SUPR.
		TITLE	
α β τ		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
Production Clerk (Title)		able on new and recompleted walls.	
July 12, 1982 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
•	_	Separate Forms C-104 must completed wells.	at be filed for each pool in multiply
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