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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS.  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Flag-Redfern Oil Company  
Address  
P. O. Box 23, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 11/21/75  
UNLESS AN EXCEPTION TO R-1070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Bilbrey "51"  
Well No.: 3  
Pool Name, Including Formation: Sawyer (San Andres)  
Kind of Lease: State, Federal or Fee Fed.  
Lease No.: LC-065151  
Location  
Unit Letter: G, 1980 Feet From The East Line and 2180 Feet From The North  
Line of Section: 23 Township: 9S Range: 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 3119, Midland, Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
None  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit: L, Sec.: 23, Twp.: 9S, Rge.: 37E  
Is gas actually connected? Yes When: 9-21-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded: 8-13-75 Date Compl. Ready to Prod.: 9-21-75 Total Depth: 5052' P.B.T.D.: 5045'  
Elevations (DF, RKB, RT, GR, etc.): 3977' GR Name of Producing Formation: San Andres Top Oil/Gas Pay: 5012' Tubing Depth: 5034'  
Perforations: 5012-16, 5024-27, 5032-34' Depth Casing Shoe: 5045'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE: 12-1/4" CASING & TUBING SIZE: 8-5/8" DEPTH SET: 392' SACKS CEMENT: 250 sx Cl "C", 2% CaCl  
7-7/8" 4-1/2" 5052' 250 sx Cl "C" Poz, 2%  
gel, 3/4% CFR-2, 8# s.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks: 9-21-75 Date of Test: 9-26-75 Producing Method (Flow, pump, gas lift, etc.): Pump  
Length of Test: 24 hrs Tubing Pressure: - Casing Pressure: - Choke Size: -  
Actual Prod. During Test: Oil-Bbls.: 79 Water-Bbls.: 31 Gas-MCF: 61

GAS WELL  
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:  
Testing Method (pitot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dyson H. Shreaver  
(Signature)

Production Manager

(Title)

September 27, 1975

(Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 1975  
BY John W. Rangan  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple well areas.