ubrat 5 Copies poroprate Dustrict Office ISTRICT I		e of New Mexico' d Natural Resources Depnent	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Aresia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		5 NMOCD (Hobbs) 1 File
ISTRICT III 000 Ruo Brazos Rd., Aztec, NM \$7410	REQUEST FOR ALLO	WABLE AND AUTHORIZAT	1 Pennant Pet. TION
perator			Well API No. 30-025-25076
Dugan Production Corpo	oration		1 30-023-23070
P.O. Box 420, Farming Reason(s) for Filing (Check proper box)	<u>ton, New Mexico 8749</u>	99-0420 Other (Please explain)	
lew Well	Change in Transporter of Oil Dry Gas	sf:	
Lecompletion	Casinghead Gas XX Condensate	0	
change of operator give name id address of previous operator			· · · · · · · · · · · · · · · · · · ·
L DESCRIPTION OF WELL	AND LEASE	Taskulina Compting	Kind of Lease Lease No.
esse Name Yates "69" Federal		r, West (San Andres)	XXXX, Federal XXXXXX NM16369
ocation Unit LetterK	. 1980 End From T	The West Line and1980	Feet From TheLi
	00 - 2	7E <b>, NMPM,</b> Lea	County
Section 23 Townshi			
I. DESIGNATION OF TRAN tame of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which a	approved copy of this form is to be sent;
Lantern Petroleum Com lame of Authorized Transporter of Casing			approved copy of this form is to be sent)
Warren Petroleum Comp	any	P.O. Box 1589, Tul Rge. is gas actually connected?	sa, 0K 74102
f well produces oil or liquids, ve locations of tanks.	Unit Sec. Twp. N 23 95	Rge.         Is gas actually connected?           37E         Yes	1-76
this production is commissed with that V. COMPLETION DATA	from any other lease or pool, give cor	mmingling order number.	
Designate Type of Completion	- (X)   Ges W	Vell New Well Workover [	Deepea Plug Back Same Res'v Diff Res'
hate Spudded	Date Compl. Ready to Prod.	Total Depth	PB.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations	<u>]</u>		Depth Casing Shoe
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	AND CEMENTING RECORD	SACKS CEMENT
PRAE SHIP	I CACING & THIRING SIZE		
	CASING & TUBING SIZE		
	CASING & TUBING SIZE		
TEST DATA AND REQUES	ST FOR ALLOWABLE	ud must be equal to or exceed top allowab	le for this depth or be for full 24 hours.)
TEST DATA AND REQUES	ST FOR ALLOWABLE		ie for this depth or be for full 24 hours.) gas lift, etc.)
. TEST DATA AND REQUES IL WELL (Test must be after 1	ST FOR ALLOWABLE recovery of local volume of locad oil an	ud must be equal to or exceed top allowab	le for this depth or be for full 24 hours.) gas lift, etc.) Choke Size
. TEST DATA AND REQUES IL WELL (Test must be after r nue Firm New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil an Date of Test	nd must be equal to or exceed top allowab Producing Method (Flow, pump,	gas lift, etc.)
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. TEST DATA AND REQUES IL WELL (Test must be after r hate First New Oil Run To Tank ength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D	ST FOR ALLOWABLE recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbis.	nd must be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	ges lift, etc.) Choke Size Gas- MCF Gravity of Condensate

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.