

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 16369
2. Name of Operator Kerr McGee Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1150, Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter "K"; 1980' FWL & 1980' FSL of Section 23, T9S, R37E,	8. Well Name and No. Yates 68 Federal #2
	9. API Well No. 30-025-25076
	10. Field and Pool, or Exploratory Area Sawyer, West (San Andres)
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Remedial Work
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21-90 MIRU. Tagged bottom. POH w/ tbg. PBTD @ 5044' RKB. PU Baker Model R Packer on 2 3/8" tbg. Set Pkr @ 4906'. RU Dowell/Schlumberger. Loaded csg w/ fresh water. Pressured to 500 psig. Pumped 500 gallons 15% DS acid @ 4 BPM. Pumped 2000 gal 15% NEFE acid & dropped 75 ball sealers in 6 stages. Flushed w/ 20 gal fresh water. Released packer. TOOH w/ tbg & packer & perforated sub. SN @ 5036'. Ran 2 x 1 1/2 x 12' Trico pump and rods. Pumped to 500# in 5 strokes. Released rig. Put well back on production. Well is making approximately 6 BOPD with 5 BWPD.

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineering Assistant

Date 7/16/90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUL 20 1990

OCB
HOBBS OFFICE