		L	
DISTREBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BESS LTION OFFICE		1	1

EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AND OFFICE	•				
RANSPORTER GAS					
PERATOR					
PRORATION OFFICE					
Flag-Redfern Oil Comp	any				
ddress					
P.O. Box 2280	Midland, Texas 79702	Other (Please explain)			
eason(s) for filing (Check proper box)	Change in Transporter of:				
ew Well ecompletion	Oil X Dry Gas				
hange in Ownership	Casinghead Gas Condens	ate			
change of ownership give name					
ESCRIPTION OF WELL AND I	JEASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.		
ease Name	Well 146. Poor traine, mercany	State, Federal	or Fee Fed. NM-16369		
Yates 69 Federal	2 Sawyer (San A	mares) west			
Unit Letter K; 198	O Feet From The West Line	and 1980 Feet From T	he South		
		37E , NMPM, Lea	County		
Line of Section 23 Tow	vnship 9S Range	J/E / Just wy Ecc			
SESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S (C) and the which approx	ed copy of this form is to be sent)		
Name of Authorized Transporter of Oil	or Condensate				
Tesoro Crude Oil Comp	any singhead Gas (v) or Dry Gas ()	8700 Tesoro Dr. San Antonio, TX 78286 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Cas	ــــــــــــــــــــــــــــــــــــــ	i	sa, OK 74102		
Cities Service Oil Co	Unit Sec. Twp. Rge.	Is gas actually connected?			
If well produces oil or liquids, give location of tanks.	N: 23 9S 37E	yes	Jan., 1976		
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completi			P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
200 200 27 02	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Number of Frances		Depth Casing Shoe		
Perforations			Depth Casing Shoe		
	TARRING CASING AN	D CEMENTING RECORD .			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CX3IIIG & TOSING				
	TOD AY TOWARY E /Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow		
TEST DATA AND REQUEST I	able for this d	Producing Method (Flow, pump, gas			
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gus			
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test			Gae-MCF		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCF,		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
,		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Blue-12)	G.102.7 G.12.1		
	LVG5	OIL CONSER\	ATION COMMISSION		
. CERTIFICATE OF COMPLIA	INUE		5 <u>1982</u> , 19		
I hereby certify that the rules ar	nd regulations of the Oil Conservation	n			
I hereby certify that the fules and regulations of the laformation given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNE	BY ORIGINAL SIGNED BY		
HOOME IN TIME WITH COMPLETE TO	•	TITLE DISTRICT 1-5U			
			n compliance with RULE 1104.		
Gudy Barton (Signature) Production Clerk			tomable for a newly drilled or deeper		
		well, this form must be accompanied by a tabulation of the Letter taken on the well in accordance with RULE 111.			
					(Title)
July 13, 198	(Date)		porter, or other such change of conditions to filed for each pool in multi-		
	[1/2]:/	J = 0.101 -	must be filled for each pool in multi		

Separate Forms C-104 must be filed for each pool in multiple completed wells.

* 3.